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 Periodicity ... Annually  
 Submission by 30th June

### GENERATING COMPANY DATA FOR FINANCIAL STUDY

Separately for each generating station for the financial Year.....

#### Name of the Company

- (a) Ownership -State Owned / JV / IPP  
 (b). Address of the Company  
 (c) Phone No./ FAX /E-Mail address  
 (d) Name & Address of the Generating Station  
 (e) Phone No. /Fax No./e-mail address of the Generating Station

#### (A) TECHNICAL PARTICULARS

		Unit-1	Unit-2	Unit-3	Unit-4	Unit-5	Station Total
1 Installed capacity	MW						
2 Date of Commercial Operation							
3 Energy generated	MkWh						
4 (a) Auxiliary Consumption	MkWh						
(b) Free Power	MkWh						
5 Power Sold {3 - 4(a) - 4(b)}	MkWh						
PPA	MkWh						
Regulated	MkWh						
Free Sale	MkWh						
Others	MkWh						
6 Availability Factor *	%						
7 Plant Load Factor **	%						
8 Specific coal consumption	(Kg/kWh)						
9 Specific Secondary oil consumption	(ml/kWh)						
10 Completed Cost	Rs. Cr.						
11 Cost of generation	(P/kWh)						
12 Electricity Duty/Taxes	(P/kWh)						
13 Fuel cost Adjustment	(P/kWh)						
14 D M Water Consumption	Ltr/kWh						
<b>(B) FINANCIAL PARTICULARS (as per Annual Report)</b>							
<b>1. Revenue Income</b>							
a) Sale of Power	Rs. Cr.						
b) Misc. Income	Rs. Cr.						
Total 1	Rs. Cr.						
<b>2. Revenue Expenditure</b>							
I) Fixed Charges							
a) Interest & financing Charges	Rs. Cr.						
b) Interest on Working Capital	Rs. Cr.						
c) Return on Equity	Rs. Cr.						
d) Tax on Income	Rs. Cr.						
e) Incentive	Rs. Cr.						
f) Depreciation	Rs. Cr.						
g) O&M Expenses (total i) to viii) below)	Rs. Cr.						
i) Spares and Consumables	Rs. Cr.						
ii) Employee Cost	Rs. Cr.						
iii) Adm. & Gen Expenses	Rs. Cr.						
iv) Insurance Charges	Rs. Cr.						
v) Training	Rs. Cr.						
vi) R&D	Rs. Cr.						
vii) Water Charges	Rs. Cr.						
viii) Others	Rs. Cr.						
h) Energy Purchase	Rs. Cr.						
i) Any other	Rs. Cr.						
Total(I) Fixed Charges (a to i)	Rs. Cr.						

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	Unit-1	Unit-2	Unit-3	Unit-4	Unit-5	Station Total
II) Variable Charges						
a) Main Fuel Expenses						
Main Fuel cost						Rs. Cr.
Transportation Cost						Rs. Cr.
Total (a)						
b) Secondary Fuel Expenses						
Fuel Cost						Rs. Cr.
Transportation Cost						Rs. Cr.
Total (b)						
Total (II) Variable Charges (a+b)						Rs. Cr.
Total Fixed & Variable Charges (I+II)						Rs. Cr.
c) Taxes/ Duties included in variable Charges						
Taxes/ Duties on primary fuel						Rs. Cr.
VAT on transport of primary fuel						Rs. Cr.
Taxes/ Duties on secondary fuel						Rs. Cr.
VAT on transport of secondary fuel						Rs. Cr.
<b>3 Profit / (Loss) (before Tax)</b>						Rs. Cr.
Provision for Tax						Rs. Cr.
Profit / (Loss) (after Tax)						Rs. Cr.
<b>4 Sources of Fund</b>						
a) Equity						
I) Paid-up Capital						Rs. Cr.
ii) Reserves and Surpluses						Rs. Cr.
b) Loans						
I) Secured						Rs. Cr.
ii) Un Secured						Rs. Cr.
Total (a+b)						Rs. Cr.
<b>5 Application of Funds</b>						
a) Gross Block						Rs. Cr.
b) Less: Accumulated Depreciation						Rs. Cr.
c) Net Block						Rs. Cr.
d) Capital Works in Progress						Rs. Cr.
e) Investments						
- in Power Sector						Rs. Cr.
- outside Power Sector						Rs. Cr.
f) Current Assets, Loans and Advances						
I) Inventory						Rs. Cr.
ii) Receivables#						Rs. Cr.
iii) Advances						Rs. Cr.
iv) Cash & Bank Balance						Rs. Cr.
Total (f)						Rs. Cr.
g) Less: Current Liabilities and Provision						Rs. Cr.
I) Current Liabilities						Rs. Cr.
ii) Provisions						Rs. Cr.
Total (I+II)						Rs. Cr.
h) Net Current Asse (f-g)						Rs. Cr.
i) Misc. Expenditure						Rs. Cr.
Total (c+d+e+h+i)						Rs. Cr.
<b>6 Investment during the Year</b>						Rs. Cr.
<b>7 Assets created during year***</b>						

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Notes:

$$* \text{ Availability} = 1000 \times \sum_{i=1}^N \text{DC}_i / \{N \times \text{IC} \times (100 - \text{AUX}_n)\} \%$$

Where,

IC = Installed Capacity of the generating station in MW,

DC<sub>i</sub> = Average declared capacity for the 1<sup>st</sup> day of the period in MW,

N = Number of days during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross generation;

$$** \text{ PLF} = 10000 \times \sum_{i=1}^N \text{SG}_i / \{N \times \text{IC} \times (100 - \text{AUX}_n)\} \%$$

Where,

IC = Installed Capacity of the generating station in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the 1<sup>st</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross generation;

Reference: Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2004 dated 26<sup>th</sup> March 2004.

Website: [www.cercind.org](http://www.cercind.org)

\*\*\* Please furnish complete details of all the assets created during the year

# Details of Receivables:

Sl No	Source	At beginning of year	At end of year
1			
2			
3			
4			