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 Periodicity Annually  
 Submission by 30th June

**DISTRIBUTION COMPANY DATA FOR FINANCIAL STUDY**

For the financial Year.....

**Name of the Company**

- (a) Date of obtaining license and its validity period
- (b) Ownership -State Owned / JV / IPP
- (c). Address of the Company
- (d) Area(s) of Distribution (Names), Area in sq.km., population and maps
- (e) Phone No./ FAX /E-Mail address

**(A) TECHNICAL PARTICULARS**

**1 Energy Purchased**

Sl. No.	Sources	Units Purchased kWh	Cost Rs Cr.
a			
b			
c			
	Total		

**2 Units (Energy) Billed**

kWh

**3 Realised Units**

kWh

**4 Distribution Losses**

- (a) Technical losses %
- (b) Commercial losses (see foot note) %
- (c) Collection Efficiency (from col.11 of table 5) %
- (d) AT&C Losses [4(b) /4( c)] %

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**5 Details of Energy Consumption**

1	Consumers	No. of consumers				Consumption kWh	Tariff	Billed Revenue Rs Cr.	Realised Revenue	Collection Efficiency
		Metered	Unmetered	Flat Rate	Total		paise/Unit Slab wise		Rs Cr.	(10/9)
						2		3	4	5
a	Domestic (Slab wise)									
	Slab 1									
	Slab 2									
	Slab 3									
	Slab 4									
b	Non-domestic (Commercial)									
c	Industrial									
	EHT >33KV									
	HT >650Volts<&33KV									
	LT upto 650 Volts									
d	Agriculture									
	HT(Metered)									
	LT(Metered)									
	LT(Unmetered)									
e	Railways Traction									
f	Bulk Supply									
g	Water works/ irrigation public works									
h	Street lighting									
i	Licensees									
j	Others									
	TOTAL									

**6 Average waiting period for obtaining new connection**

- a Domestic days
- b Commercial days
- c Industrial days

7 Length of EHT lines.....CktKm.

Length of HT lines.....Ckt Km.

Length of LT lines.....Ckt Km.

8 Availability of distribution Net work (%) =(Nos. of hours for which network was available/Total no. of hours) x 100

Foot Note: 4(b) Commercial losses = (Energy purchased- Energy billed)/Energy purchased =[Total(1)-(2)]/Total(1)

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**(B) FINANCIAL PARTICULARS (as per Annual Report)**

**1 Revenue Income**

a	Sale of Power	Rs. Cr.
b) i)	Misc. Income	Rs. Cr.
ii)	Subvention Received from State Govt.	Rs. Cr.
	Total (1)	Rs. Cr.

**2 Revenue Expenditure**

Fixed Charges

a)	Interest & financing Charges	
b)	Depreciation	Rs. Cr.
c)	O&M Expenses	Rs. Cr.
	i) Spares and Consumables	
	ii) Employee Cost	Rs. Cr.
	iii) Adm. & Gen Expenses	Rs. Cr.
	iv) Insurance Charges	Rs. Cr.
	v) Training	Rs. Cr.
	vi) R&D	Rs. Cr.
	viii) Others	Rs. Cr.
d)	Provisions	Rs. Cr.
	<b>Total (a+b+c+d)</b>	Rs. Cr.

**3 Profit / (Loss) (before Tax)**

	Tax Provision for Tax	Rs. Cr.
	Profit / (Loss) (after Tax)	Rs. Cr.

**4 Sources of Fund**

a) Equity		
	i) Paid-up Capital	Rs. Cr.
	ii) Reserves	Rs. Cr.
b) Loans		
	i) Secured	Rs. Cr.
	ii) Un Secured	Rs. Cr.
c) Consumer Contribution		Rs. Cr.
	<b>Total (a+b+c)</b>	Rs. Cr.

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**5 Application of Funds**

a) Gross Block		Rs. Cr.
b) Less Accumulated Depreciation		Rs. Cr.
c) Net Block		Rs. Cr.
d) Capital Work in Progress		Rs. Cr.
e) Investments		
in Power Sector		Rs. Cr.
outside Power Sector		Rs. Cr.
f) Current Assets, Loans and Advances		
I) Inventory		Rs. Cr.
ii) Receivables		Rs. Cr.
iii) Advances		Rs. Cr.
iv) Cash & Bank Balance		Rs. Cr.
Total (f)		Rs. Cr.
g) Less Current Liabilities and Provision		Rs. Cr.
I) Current Liabilities		Rs. Cr.
ii) Provisions		Rs. Cr.
Total (i+ii)		Rs. Cr.
h) Net Current Assets (f-g)		Rs. Cr.
i) Misc. Expenditure		Rs. Cr.
Total (c+d+e+h+i)		Rs. Cr.
<b>6 Investment during the year</b>		Rs. Cr.
<b>7 Details of assets created during the year</b>		
<b>8 Electricity Duty/ Taxes</b>		p/unit
<b>9 Fuel Cost Adjustment</b>		p/unit
<b>10 Total Number of Employees</b>		
Technical		Nos.
Non technical		Nos.
<b>11 Persons Trained during the year</b>		Nos.