

# केंद्रीय विद्युत प्राधिकरण

(जल विद्युत विंग)



## निर्माणाधीन जल विद्युत परियोजनाओं की प्रगति

(विद्युत अधिनियम, 2003 के तहत सीईए के दायित्व की पूर्ति में)



त्रैमासिक समीक्षा संख्या. 92

**QUARTERLY REVIEW No. 92**

जनवरी ~ मार्च, 2018

जल विद्युत् परियोजना प्रभोधन प्रभाग

नई दिल्ली

अप्रैल ~ 2018

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## PREFACE

### **Present Review**

This quarterly review which is **92<sup>nd</sup>** in the series covers the period from **January ~ March 2018**. The objective of this review is to provide up to date information in respect of Hydro Electric (HE) Projects under construction/implementation in the country.

This quarterly review has been brought out by CEA on the basis of data received from various project authorities, visit made to different HE projects and discussions held with the executing agencies and suppliers of equipments from time to time.

### **Milestone Achieved during Jan.~Mar.,2018**

Details of HE Projects Rolled/Commissioned during the Quarter is indicated in Chapter-1.

### **Sanctioned Hydro Electric Projects**

A Sector wise list of Sanctioned H.E. projects Commissioned during 2017-18 & Under Execution is placed in Chapter 5.

### **Status of Sanctioned Hydro Electric Projects**

Broad present status of HE projects commissioned during 2017-18 and Under Execution is given in Chapter 6.

### **Financial Status of Hydro Electric Projects**

Financial status of HE projects supplied by project authorities (unaudited) is given in Chapter 7.

### **Status of Environment & Forest Clearances of H.E. Projects.**

The status of Environmental & Forest clearance of HE projects is given in Chapters 8.

### **Dates of Award of First Civil Package**

The date of award of First Civil Package for HE projects under execution is indicated in Chapter 9.

### **Ordering Status of TG set.**

Details of Ordering status of TG Set for HE projects under construction is given in Chapters 9.1 and 9.2.

### **Details of Award of various packages**

The details of Civil package, H&M works and E&M package of HE projects has been given in Chapter 9.3.

### **Status of Financial closure of Private Sector Hydro Electric**

Details of financial closure of Private Sector HE projects is given in Chapter-10.

## **Projects**

### **Time & Cost Over-run of Ongoing Hydro Projects**

The Status of Time & Cost Over-run of HE projects under execution is given in Chapter 11

### **Exclusions**

The review does not cover HE projects categorised as renewable, each with a total installed capacity of 25 MW and below, as these schemes come under the purview of Ministry of New & Renewable Energy (MNRE).

Teesta III HEP is enlisted in State Sector as Teesta Urja Ltd., w.e.f 6<sup>th</sup> August,2015 is a Govt. of Sikkim enterprise.

Any suggestions/feedback for further improvement in the quarterly review shall be appreciated.

**The report is in fulfilment of CEA's obligation under Electricity Act, 2003.**

## Executive Summary

### Trend of Hydro-Thermal Mix.

<b>Hydro:</b>	45,293.42 MW	(16.47%)
<b>Thermal:</b>	2,22,906.59 MW	(81.06%)
<b>Nuclear:</b>	6,780.00 MW	(2.47%)
<b>Total: (excluding RES)</b>	<b>2,74,980.01 MW</b>	

**Sector wise Hydro Capacity Under Execution:** A hydro capacity of **12,318.50 MW** is under execution. Sector wise summary is given as under :-

Sector	Under Execution (MW) (As on 31.03.2018)
<b>Central</b>	6825.00
<b>State</b>	2367.50
<b>Private</b>	3126.00
<b>Total:</b>	<b>12,318.50</b>

### Sector wise Hydro Capacity Addition during 2017-18:

Monitorable Targets for Hydro Capacity Addition for the year 2017-18 was **1305 MW** (800 MW in Central Sector, 300 MW in State Sector, 205 MW in Private Sector). A Hydro Capacity Addition of **795 MW** (390 MW in Central Sector, 200 MW in State Sector & 205 MW in Private Sector) has been achieved against a Target of **1305 MW** during the year 2017-18.

*Sector wise summary is given as under :-*

Year	Monitorable Targets (MW)	Capacity Addition (MW)	Sector					
			Central		State		Private	
			Tgt.	Act.	Tgt.	Act.	Tgt.	Act.
<b>2017-18</b>	<b>1305</b>	<b>795</b>	800	390	300	200	205	205

### Monitorable Targets for Hydro Capacity Addition for the year 2018-19:

Monitorable Targets for hydro capacity addition for the year 2018-19 is **910 MW** (710 MW in Central Sector, 167 MW in State Sector, 33 MW in Private Sector). Details are as under :-

Sl. No.	Particular	Unit Nos.	Cap. (MW)	Commissioning as programmed	Actual(A)/ Anticipated	COD as programmed	Remarks / Critical Issues
<b>A.</b>	<b>Central Sector</b>						
1	<b>Pare</b> NEEPCO, Arunachal Pradesh 2x55=110 MW	Unit # 1 Unit # 2	55 55	May '18 May '18		Jun. '18 Jun. '18	
2	<b>Kameng</b> NEEPCO, Arunachal Pradesh 4x150=600 MW	Unit # 1 Unit # 2 Unit # 3 Unit # 4	150 150 150 150	Aug.'18 Aug.'18 Sept.'18 Sept.'18		Sept.'18 Sept.'18 Oct.'18 Oct.'18	Repair of Pressure Shaft
	<b>Sub- total (A):</b>		<b>710 MW</b>				

<b>B.</b>	<b>State Sector</b>						
1	<b>Sawra Kuddu</b> HPPCL, H.P. 3x37= 111 MW	Unit #1	37	Mar.'19		Mar.'19	
2	<b>Uhl - III</b> BVPCL, H.P. 3x33.33=100 MW	Unit # 1 Unit # 2 Unit # 3	33.33 33.33 33.33	June.'18 July.'18 July.'18		July.'18 Aug.'18 Aug.'18	
3	<b>Pulichintala</b> TSGENCO, Telangana 4x30=120 MW	Unit # 4	30	Sept.'18		Sept.'18	
	<b>Sub- total (B):</b>		<b>167 MW</b>				
<b>C.</b>	<b>Private Sector</b>						
1	<b>Singoli Bhatwari</b> M/s L&T Uttarakhand 3x33 MW = 99 MW	Unit #1	33	Mar.'19		Mar.'19	
	<b>Sub- total (C):</b>		<b>33 MW</b>		<b>33 MW</b>		
	<b>Total (A+B+C)</b>		<b>910 MW</b>				

## CHAPTER- 1

### Milestones achieved during the Quarter January ~ March 2018

#### Units Commissioned :-

No.	Particulars	Unit No.	Capacity (MW)	Date Commissioned
1	Kishanganga , NHPC Jammu & Kashmir 3x110= 330 MW	1	110	13.03.2018
		2	110	21.03.2018
		3	110	30.03.2018
<i>Total of Central :</i>			<b>330.0</b>	
<i>Total during the current Quarter :</i>			<b>330.00</b>	

## CHAPTER - 2

### Plan wise Hydro capacity Target Vs Achievement since 4th Plan

Plan	Target (MW) (Original)	Capacity Addition (MW)	% Achieved
4th Plan (1969-74)	3518.00	1058.39	30.08
5th Plan (1974-79)	4654.00	3867.77	83.11
Annual Plan (1979-80)	548.00	550.90	100.53
6th Plan (1980-85)	4768.00	3076.05	64.51
7th Plan (1985-90)	5541.25	3828.41	69.09
Annual Plan (1990-91)	1006.50	445.50	44.26
Annual Plan (1991-92)	754.30	436.00	57.80
8th Plan (1992-97)	9282.15	2427.65	26.15
9th Plan (1997-02)	9817.70	4538.25	46.23
10th Plan (2002-07)	14393.20	7886	54.79
11th Plan (2007- 12)	15627.00	5544	35.48
12 <sup>th</sup> Plan (2012-17)	10897.00	5479	50.28
2017-18	1305	795	60.92

**CHAPTER - 2.1**  
**January ~ March 2018**  
**Year/Plan wise Hydro Capacity Addition in the Country**

S.No.	Year	Target (Original)	Capacity Addition (MW)	% Achieved	Remarks
<b>1st Five Year Plan (1.1.51 to 31.12.55)</b>					
1	1951		15.89		
2	1952		140.00		
3	1953		16.00		
4	1954		62.17		
5	1955		<u>146.13</u>		
	<b>Total :</b>		<b><u>380.19</u></b>		
<b>2nd Five Year Plan (1.1.56 to 31.03.61)</b>					
6	1956		121.96		
7	1957-58		152.48		
8	1958-59		147.52		
9	1959-60		168.71		
10	1960-61		<u>386.51</u>		
	<b>Total :</b>		<b><u>977.18</u></b>		
<b>3rd Five Year Plan (1.4.61 to 31.03.66)</b>					
11	1961-62		502.44		
12	1962-63		517.25		
13	1963-64		230.67		
14	1964-65		221.71		
15	1965-66		<u>735.01</u>		
	<b>Total :</b>		<b><u>2207.08</u></b>		
<b>Annual Plans (1966-67, 67-68, 68-69)</b>					
16	1966-67		633.48		
17	1967-68		729.70		
18	1968-69		419.99		
<b>4th Five Year Plan (1.4.69 to 31.03.74)</b>					
19	1969-70		227.79		
20	1970-71		248.53		
21	1971-72		228.38		
22	1972-73		173.80		
23	1973-74		<u>179.89</u>		
	<b>Total :</b>	<b>3518</b>	<b><u>1058.39</u></b>	<b>30.08</b>	
<b>5th Five Year Plan (1.4.74 to 31.03.79)</b>					
24	1974-75		563.94		
25	1975-76		934.36		
26	1976-77		561.30		
27	1977-78		995.32		
28	1978-79		<u>812.85</u>		
	<b>Total :</b>	<b>4654</b>	<b><u>3867.77</u></b>	<b>81.11</b>	
<b>Annual Plan (1979-80)</b>					
29	1979-80	<b>548</b>	<b>550.90</b>	<b>100.18</b>	
<b>6th Five Year Plan (1.4.80 to 31.03.85)</b>					
30	1980-81		407.25		
31	1981-82		381.59		
32	1982-83		883.05		
33	1983-84		799.70		
34	1984-85		<u>604.46</u>		
	<b>Total :</b>	<b>4768</b>	<b><u>3076.05</u></b>	<b>64.51</b>	

S.No.	Year	Target (Original)	Capacity Addition (MW)	% Achieved	Remarks
<b>7th Five Year Plan (1.4.85 to 31.03.90)</b>					
35	1985-86		1012.00		
36	1986-87		704.525		
37	1987-88		1069.285		
38	1988-89		532.70		
39	1989-90		<u>509.90</u>		
	<b>Total :</b>	<b>5541.25</b>	<b><u>3828.41</u></b>	<b>69.09</b>	
<b>Annual Plans (1990-91, 91-92)</b>					
40	1990-91	<b>1006.5</b>	<b>445.50</b>	<b>44.26</b>	
41	1991-92	<b>754.3</b>	<b>436.00</b>	<b>57.8</b>	
<b>8th Five Year Plan (1.4.92 to 31.03.97)</b>					
42	1992-93	372.95	372.95		
43	1993-94	957.65	797.15		
44	1994-95	1192.55	450.00		
45	1995-96	1846	147.05		
46	1996-97	4913	<u>660.50</u>		
	<b>Total :</b>	<b>9282.15</b>	<b><u>2427.65</u></b>	<b>26.15</b>	
<b>9th Five Year Plan (1.4.97 to 31.03.2002)</b>					
47	1997-98	233	233.00		
48	1998-99	312	542.50		
49	1999-2000	1543	1371.50		
50	2000-01	2223	1285.00		
51	<b>2001-02</b>	<b>5506.7</b>	<u>1106.25</u>		
	<b>Total :</b>	<b>9817.7</b>	<b><u>4538.25</u></b>	<b>46.22</b>	
<b>10th Five Year Plan (1.4.02 to 31.03.07)</b>					
52	2002-03	585	635.00		
<b>53</b>	<b>2003-04</b>	<b>3740</b>	<b>2590.00</b>		<b>Highest till date.</b>
54	2004-05	2401	1015.00		
55	2005-06	2010	1340.00		
56	2006-07	5657	2306.00		<b>3rd Highest</b>
	<b>Total :</b>	<b>14393</b>	<b><u>7886.00</u></b>	<b>54.79</b>	
<b>11th Five Year Plan (1.4.07 to 31.03.12)</b>					
57	<b>2007-08</b>	<b>2423</b>	<b>2423</b>		<b>2nd Highest.</b>
58	2008-09	1097	969		
59	2009-10	1805	39		
60	2010-11	1741	690		
61	2011-12	8561	1423		
	<b>Total :</b>	<b>15627</b>	<b><u>5544.00</u></b>	<b>35.48</b>	
<b>12th Five Year Plan (1.4.12 to 31.03.17)</b>					
62	2012-13	802 ★	510		
63	2013-14	1198 ★	1058		
64	2014-15	842 ★	736		
65	2015-16	1691 ★	1516		
66	2016-17	1714 ★	1659		
	<b>Total :</b>	<b>10897</b>	<b><u>5479</u></b>		
67	2017-18	<b>1305</b>	795	60.92	

**Note:** Figures from 1951 to 1984-85 indicate uprated/derated capacities.

★ Targets at the beginning of the year.

## Chapter- 2.2a

### Hydro Capacity Addition during the Year 2012-13

Sl. No.	Particular	Unit Nos.	Target (MW)	Commissioning as programmed	Actual (MW)	Actual (A)/ Anticipated	Remarks
<b>A. Central Sector</b>							
1.	<b>Chamera-III</b> NHPC, H.P. 3x77= 231 MW	1 2 3	77 77 77	Jun-12 Aug-12 Oct -12	77 77 77	<b>28.06.2012(A)</b> <b>12.06.2012(A)</b> <b>07.06.2012(A)</b>	
2.	<b>Uri-II</b> NHPC, J&K 4x60= 240 MW	1 2 3 4	60 60 60 60	Aug -12 Sept -12 Nov-12 Dec-12	-	Slipped Slipped Slipped Slipped	- Local agitation from mid March, 12 to June, 12 end. - TRT was flooded on 17.09.12 due to flash flood. - Filling of U/s Water conductor system delayed due to agitation by local people demanding employment in NHPC. - <b>Commissioned in 2013-14.</b>
3.	<b>Chutak</b> NHPC, J&K 4x11 =44 MW	1 2 3 4	11 11 11 11	Sept-12 Sept-12 Nov -12 Dec-12	<b>11</b> <b>11</b> <b>11</b> <b>11</b>	<b>22.11.2012(A)</b> <b>08.11.2012(A)</b> <b>11.11.2012(A)</b> <b>28.01.2013(A)</b>	
4.	<b>Parbati-III</b> NHPC, HP 4x130= 520 MW	1	130	Mar-13	-	Slipped	- Non-availability of Transmission system. - Completion of Surge shaft gates. - <b>Commissioned in 2013-14</b>
<b>Sub- total (A):</b>			<b>645</b>		<b>275</b>		
<b>B. State Sector</b>							
5.	<b>Bhawani Kattalai -II</b> TANGEDCO, T.N Tamil Nadu, 2x15 = 30 MW	1 2	15 15	June-12 July-12	-	Slipped	- Unit #1&2 synchronised at part load in July,11 & Sept,11 - Reservoir filling delayed on account of less release from Mettur dam. - <b>Commissioned in 2013-14</b>
6.	<b>Bhawani Kattalai -III</b> TANGEDCO, T.N 2x15 = 30 MW	1	15	Oct-12	<b>15</b>	<b>08.12.12(A)</b>	
7.	<b>Myntdu</b> MeECL, Meghalaya 3x42 = 126 MW	3	42	Mar-13	<b>42</b>	<b>07.03.2013(A)</b>	
<b>Sub- total (B):</b>			<b>87</b>		<b>57</b>		
<b>C. Private Sector</b>							
8.	<b>Budhil</b> Lanco H P 2x35=70 MW	1 2	35 35	May-12 July-12	<b>35</b> <b>35</b>	<b>30.05.2012(A)</b> <b>26.05.2012(A)</b>	
<b>Sub- total (C):</b>			<b>70</b>		<b>70</b>		
<b>Total (A+B+C)</b>			<b>802</b>		<b>802</b>		
<b>Out side the programme of 2012-13.</b>							
1.	<b>Teesta Low Dam -III</b> NHPC, WB 4x33=132 MW	1 2 3	- - -	2013-14 2013-14 2013.14	<b>33</b> <b>33</b> <b>33</b>	<b>30.01.2013(A)</b> <b>20.01.2013(A)</b> <b>24.02.2013(A)</b>	
2.	<b>Jaldhaka (WBSEDCL)</b> West Bengal 4x9=36 MW	4	-	-	<b>9</b>	<b>08.10.2012(A)</b>	
<b>Sub- total : Outside</b>			-		<b>108</b>		
<b>Grand Total: 2012-13</b>			<b>802</b>		<b>510</b>		

## Chapter- 2.2b

### Hydro Capacity Addition during the Year 2013-14

Sl. No.	Particular	Unit Nos.	Capacity (MW)		Commissioning as per program	Actual (A)/ Anticipated	Remarks
			Target	Actual			
<b>A. Central Sector</b>							
1	<b>Teesta Low Dam-III</b> NHPC, WB. 4x33= 132 MW	Unit # 4	33	<b>33</b>	April-13	<b>01.04.2013(A)</b>	
2	<b>Uri-II</b> NHPC, J&K 4x60= 240 MW	Unit # 1 Unit # 2 Unit # 3 Unit # 4	60 60 60 60	<b>60</b> <b>60</b> <b>60</b> <b>60</b>	May-13 June- 13 July- 13 July- 13	<b>25.09.2013 (A)</b> <b>16.11.2013 (A)</b> <b>27.09.2013 (A)</b> <b>02.02.2014 (A)</b>	
3	<b>Parbati-III</b> NHPC, HP 4x130= 520 MW	Unit # 1 Unit # 2 Unit # 3	130 130 130	<b>130</b> <b>130</b> <b>130</b>	June-13 July -13 Feb- 14	<b>18.02.2014 (A)</b> <b>27.02.2014 (A)</b> <b>15.03.2014 (A)</b>	
4	<b>Nimoo Bazgo</b> NHPC, J&K 3x15 =45 MW	Unit # 1 Unit # 2 Unit # 3	15 15 15	<b>15</b> <b>15</b> <b>15</b>	Dec- 13 Nov -13 Nov-13	<b>02.11.2013 (A)</b> <b>31.10.2013 (A)</b> <b>30.10.2013 (A)</b>	
5	<b>Rampur</b> SJVN Limited, HP. 6x68.67 = 412 MW	Unit # 1 Unit # 2 Unit # 5	68.67 68.67 68.67	<b>68.67</b> <b>68.67</b> <b>68.67</b>	Jan- 14 Feb- 14 Mar- 14	<b>23.03.2014 (A)</b> <b>21.03.2014 (A)</b> <b>29.03.2014 (A)</b>	
	<b>Sub- total (A):</b>		<b>914</b>	<b>914</b>			
<b>B. State Sector</b>							
6.	<b>Lower Jurala</b> APGENCO, A.P. (6x40=240 MW)	Unit # 1	40	-	Dec-13	Slipped	-Unit was synchronized at part load on 29.12.13, but full load commissioning could not be achieved due to non-availability of sufficient water. <b>-Commissioned dur. 2015-16.</b>
7	<b>Bhawani Kattalai -II</b> TANGEDCO, T.N Tamil Nadu, 2x15 = 30 MW	Unit # 1 Unit # 2	15 15	<b>15</b> <b>15</b>	July -13 Aug- 13	<b>27.08.2013 (A)</b> <b>06.09.2013 (A)</b>	
8	<b>Bhawani Kattalai -III</b> TANGEDCO, T.N Tamil Nadu, 2x15 = 30 MW	Unit # 2	15	<b>15</b>	June -13	<b>25.09.2013 (A)</b>	
	<b>Sub- total (B):</b>		<b>85</b>	<b>45</b>			
<b>C. Private Sector</b>							
9	<b>Sorang</b> Himachal Sorang Power Pvt. Ltd, H P. 2x50=100 MW	Unit # 1 Unit # 2	50 50	- -	Nov-11 Dec-11	Slipped	- Commissioning delayed, cracks developed in penstock during filling of water conductor system in 1 <sup>st</sup> week of Nov-2013. - Slipped to 2019-20 subject to Re-Start of works.
10	<b>Chuzachen</b> Gati Infra. Limited, Sikkim 2x49.5= 99 MW	Unit # 1 Unit # 2	49.5 49.5	<b>49.5</b> <b>49.5</b>	June -13 July -13	<b>21.04.2013(A)</b> <b>20.04.2013(A)</b>	
	<b>Sub- total (C):</b>		<b>199</b>	<b>99</b>			
	<b>Total (A+B+C)</b>		<b>1198</b>	<b>1058</b>			

**Out side RFD achievements:** Unit # 2 (40 MW) of Lower Jurala HEP was synchronized at part load on **10.01.2014**, but full load commissioning could not be achieved due to non-availability of sufficient water.

## Chapter- 2.2c

### Hydro Capacity Addition during the Year 2014-15

Sl. No.	Particular	Unit Nos.	Capacity (MW)		Commissioning as per program	Actual (A)/ Anticipated	Remarks
			Target	Actual			
<b>A. Central Sector</b>							
1	<b>Parbati-III</b> NHPC, HP 4x130= 520 MW	Unit # 4	130	130	Aug- 14	<b>22.05.2014 (A)</b>	
2	<b>Rampur</b> SJVN Limited, HP. 6x68.67 = 412 MW	Unit # 3 Unit # 4 Unit # 6	68.67 68.67 68.67	68.67 68.67 68.67	Jun 14 May 14 Apr 14	<b>31.07.2014(A)</b> <b>12.06.2014(A)</b> <b>04.12.2014(A)</b>	
<b>Out side the Programme</b>							
3	<b>Koldam</b> NTPC, H.P. 4x200 = 800 MW	Unit # 1 Unit # 2	200 200	200 200	Mar-15 Mar-15	<b>31.03.2015 (A)</b> <b>30.03.2015 (A)</b>	
	<b>Sub- total (A):</b>		<b>336</b>	<b>736</b>			
<b>B. State Sector</b>							
4	<b>Lower Jurala</b> TSGENCO, Telangana 6x40= 240 MW	Unit # 1 Unit # 2 Unit # 3 Unit # 4	40 40 40 40	0 0 0 0	Jul.-14 Jul.-14 Oct.-14 Mar.-15	Slipped	- Slipped due to flooding of Power House on 30.07.2014 during synchronization process for Unit # 1 to Unit# 3. - <b>Commissioned during 2015-16.</b>
5	<b>Nagarjuna Sagar</b> APGENCO, A.P. 2x25= 50 MW	Unit # 1 Unit # 2	25 25	0 0	Sep-14 Dec-14	Slipped	- Commissioning delayed due to non-availability of water. - <b>Commissioned during 2016-17.</b>
	<b>Sub- total (B):</b>		<b>210</b>	<b>210</b>			
<b>C. Private Sector</b>							
6	<b>Jorethang Loop</b> DANS Pvt. Ltd., Sikkim 2x48= 96 MW	Unit # 1 Unit # 2	48 48	0 0	Feb-15 Mar-15	Slipped	- Slipped due to non-completion of HRT. - <b>Commissioned during 2015-16.</b>
7	<b>Teesta-III</b> Teesta Urja, Sikkim 6x200= 1200 MW	Unit # 6	200	0		Slipped	- Slipped due to Financial crunch with the Developer. - <b>Commissioned during 2016-17.</b>
	<b>Sub- total (C):</b>		<b>296</b>	<b>0</b>			
	<b>Total (A+B+C)</b>		<b>842</b>	<b>736</b>			

#### **Out side RFD achievements:**

**Unit #1 & # 2 (400 MW) of Kol Dam HEP commissioned during March, 2015.**

## Chapter- 2.2d

### Hydro Capacity Addition during the Year 2015-16

Sl. No.	Particular	Unit Nos.	Target	Actual	Commissioning as programmed	Actual(A)/ Anticipated	Remarks
			Capacity (MW)				
<b>A. Central Sector</b>							
1	<b>Koldam</b> NTPC, HP 4x200= 800 MW	Unit # 3	200	200	4/15	10.04.2015(A)	<b>Commissioned</b>
		Unit # 4	200	200	5/15	12.06.2015(A)	
2	<b>Teesta Low Dam-IV</b> NHPC, W.B 4x40 = 160 MW	Unit # 1	40	40	2/16	14.02.2016	<b>Commissioned</b>
		Unit # 2	40	40	3/16	16.03.2016	
3	<b>Pare</b> NEEPCO, Ar. Pradesh 2x55=110 MW	Unit # 1	55		8/12	Slipped	<b>Slipped to 2017-18</b> due to inundation of dam area with flood water after overtopping of Cofferdam in June'15 and many times thereafter. Slow progress of works.
		Unit # 2	55		8/12	Slipped	
<b>Sub- total (A):</b>			<b>590</b>	<b>480</b>			<b>Achieved:-480 MW</b>
<b>B. State Sector</b>							
4	<b>Baglihar - II</b> JKPDC, J&K 3x150= 450 MW	Unit # 1	150	150	9/15	05.09.2015(A)	<b>Commissioned</b>
		Unit # 2	150	150	9/15	29.09.2015(A)	
		Unit # 3	150	150	2016-17	26.10.2015(A)	
5	<b>Kashang - I</b> HPPCL, H.P. 1x65=65 MW	Unit # 1	65		3/16	Slipped	<b>Commissioned in 2016-17</b>
6	<b>Lower Jurala</b> TSGENCO, Telangana 6x40= 240 MW	Unit # 1	40	40	7/15	14.10.2015(A)	<b>Commissioned</b>
		Unit # 2	40	40	8/15	30.09.2015(A)	
		Unit # 3	40	40	9/15	04.01.2016(A)	
		Unit # 4	40	40	10/15	05.03.2016(A)	
7	<b>Nagarjuna Sagar TR</b> APGENCO, AP 2x25=50 MW	Unit # 1	25		7/15	Slipped	Unit 1 & 2 could not be commissioned due to non-availability of rated discharge.
		Unit # 2	25		7/15	Slipped	
<b>Sub- total (B):</b>			<b>575</b>	<b>610</b>			<b>Achieved:-610 MW</b>
<b>C. Private Sector</b>							
8	<b>Sorang</b> HSPCL, H.P. 2x50 = 100 MW	Unit # 1	50		11/11	Slipped	<b>Unit # 1 synchronized</b> , but could not be commissioned due to non-availability of rated discharge. Penstock ruptured on 18.11.2015. <b>Slipping to 2019-20 subject to Restart of works.</b>
		Unit # 2	50		12/11	Slipped	
9	<b>Srinagar</b> AHPCL, Uttarakhand 4x82.5=330	Unit # 1	82.5	82.5	4/15	10.04.2015(A)	<b>Commissioned</b>
		Unit # 2	82.5	82.5	4/15	08.06.2015(A)	
		Unit # 3	82.5	82.5	5/15	20.04.2015(A)	
		Unit # 4	82.5	82.5	6/15	03.06.2015(A)	
10	<b>Jorethang Loop</b> DANS Pvt. Ltd., Sikkim 2x48= 96 MW	Unit # 1	48	48	9/15	22.09.2015(A)	<b>Commissioned</b>
		Unit # 2	48	48	10/15	23.09.2015(A)	
<b>Sub- total (C):</b>			<b>526</b>	<b>426</b>			<b>Achieved:-426 MW</b>
<b>Total (A+B+C)</b>			<b>1691</b>	<b>1516</b>			<b>Achieved:-1516 MW</b>
<b>Note: 1516 MW out of 1691 MW is Commissioned during 2015-16.</b>							

#### **Out side RFD achievements:**

**Unit #3 (150 MW) of Baglihar-II HEP commissioned ahead of Programme during Oct-2015.**

## Chapter- 2.2e

### Hydro Capacity Addition during the Year 2016-17

Sl. No.	Particular	Installed Capacity	Unit Nos.	Capacity (MW)		Commissioning		Remarks
		No.xMW		Target	Actual	As Programmed	Actual(A)/ Anticipated	
<b>A. Central Sector</b>								
1	<b>Teesta Low Dam IV</b> NHPC, West Bengal	4x40 = 160 MW	<b>Unit # 3</b> <b>Unit # 4</b>	<b>40</b> <b>40</b>	<b>40</b> <b>40</b>	<b>Jun.16</b> <b>Sep.16</b>	<b>03.07.2016(A)</b> <b>11.08.2016(A)</b>	<b>Commissioned</b> <b>Commissioned</b>
2	<b>Pare</b> NEEPCO, Ar. Pradesh	2x55=110 MW	Unit # 1 Unit # 2	55 55	- -	Aug.12 Aug.12	2017-18 2017-18	Slipped Slipped
3	<b>Kameng</b> NEEPCO, Ar. Pradesh	4x150= 600 MW	Unit # 1 Unit # 2	150 150	- -	Dec.'09 Dec.'09	2017-18 2017-18	Slipped Slipped
	<b>Sub- total (C.S.):</b>			<b>490</b>	<b>80</b>			
<b>B. State Sector</b>								
1	<b>Sainj</b> HPPCL, H.P.	2x50= 100 MW	Unit # 1 Unit # 2	50 50	- -	Dec.16 Jan.17	Slipped Slipped	<b>Commissioned</b> <b>in 2017-18</b>
2	<b>Kashang – I</b> HPPCL, H.P.	1x65=65 MW	<b>Unit # 1</b>	<b>65</b>	<b>65</b>	<b>May 16</b>	<b>10.10.2016(A)</b>	<b>Commissioned</b>
3	<b>Lower Jurala</b> TSGENCO, Telangana	6x40= 240 MW	<b>Unit # 5</b> <b>Unit # 6</b>	<b>40</b> <b>40</b>	<b>40</b> <b>40</b>	<b>Sept.16</b> <b>Nov.16</b>	<b>20.08.2016(A)</b> <b>29.09.2016(A)</b>	<b>Commissioned</b> <b>Commissioned</b>
4	<b>Pulichintala</b> TSGENCO, Telangana	4x30=120 MW	<b>Unit # 1</b> Unit # 2	<b>30</b> 30	<b>30</b> -	<b>Aug.16</b> Dec16	<b>25.09.2016(A)</b> 2017-18	<b>Commissioned</b> Slipped
5	<b>New Umtru</b> MePGCL, Meghalaya	2x20=40 MW	Unit # 1 Unit # 2	20 20	- -	Nov.16 Dec.16	Slipped Slipped	<b>Commissioned</b> <b>in 2017-18</b>
6	<b>Teesta-III</b> Teesta Urja Ltd. Sikkim	6x200= 1200 MW	Unit #1 Unit # 2 Unit # 3	<b>200</b> <b>200</b> <b>200</b>	<b>200</b> <b>200</b> <b>200</b>	<b>Dec.16</b> <b>Jan.17</b> <b>Feb.17</b>	<b>15.01.2017(A)</b> <b>27.01.2017(A)</b> <b>14.01.2017(A)</b>	<b>Commissioned</b> <b>Commissioned</b> <b>Commissioned</b>
7	<b>Nagarjuna Sagar TR</b> APGENCO, Telangana	2x25= 50 MW	Unit #1 Unit #2	<b>25</b> <b>25</b>	<b>25</b> <b>25</b>	<b>Aug.16</b> <b>Aug.16</b>	<b>05.01.2017(A)</b> <b>28.01.2017(A)</b>	<b>Commissioned</b> <b>Commissioned</b>
	<b>Sub- total (B):</b>			<b>995</b>	<b>825</b>			
<b>C. Private Sector</b>								
1	<b>Chanju-I</b> IA Energy ; H.P.	3x12= 36 MW	Unit # 1 Unit # 2 Unit # 3	<b>12</b> <b>12</b> 12	<b>12</b> <b>12</b> -	<b>July 16</b> <b>Sept.16</b> Dec.16	<b>17.02.2017(A)</b> <b>01.02.2017(A)</b> Slipped	<b>Commissioned</b> <b>Commissioned</b> <b>Comm. 2017-18</b>
2	<b>Dikchu</b> Sneha Kinetic Power Projects (P).Ltd., Sikkim	2x48= 96 MW	Unit # 1 Unit # 2	48 48	- -	July.16 Sept.16	Slipped Slipped	<b>Comm. 2017-18</b> <b>Comm. 2017-18</b>
3	<b>Tashiding</b> Shiga Energy Pvt. Ltd. Sikkim	2x48.5= 97 MW	Unit # 1 Unit # 2	48.5 48.5	- -	Jan.17 Feb.17	2017-18 2017-18	<b>Comm. 2017-18</b> <b>Comm. 2017-18</b>
	<b>Sub- total (P.S.):</b>			<b>229</b>	<b>24</b>			
	<b>Total C.S.+S.S.+P.S.)</b>			<b>1714</b>	<b>929</b>			
<b>Out Side Programme</b>								
1	<b>Kashang-II &amp; III</b> HPPCL , HP	1x65+1x65 = 130MW	<b>Unit # 1</b> <b>Unit # 2</b>	<b>65</b> <b>65</b>	<b>65</b> <b>65</b>	NA NA	<b>02.01.2017(A)</b> <b>22.08.2016(A)</b>	<b>Commissioned</b> <b>Commissioned</b>
2.	<b>Teesta-III</b> Teesta Urja Ltd. Sikkim	6x200=120 0 MW	<b>Unit #4</b> <b>Unit # 5</b> <b>Unit # 6</b>	<b>200</b> <b>200</b> <b>200</b>	<b>200</b> <b>200</b> <b>200</b>	<b>Outside</b> <b>Programm</b> <b>e</b>	<b>16.02.2017(A)</b> <b>24.01.2017(A)</b> <b>28.01.2017(A)</b>	<b>Commissioned</b> <b>Commissioned</b> <b>Commissioned</b>
	<b>Total Outside Programme :</b>				<b>730</b>			
	<b>Grand Total (31.03.2017)</b>				<b>1659</b>			

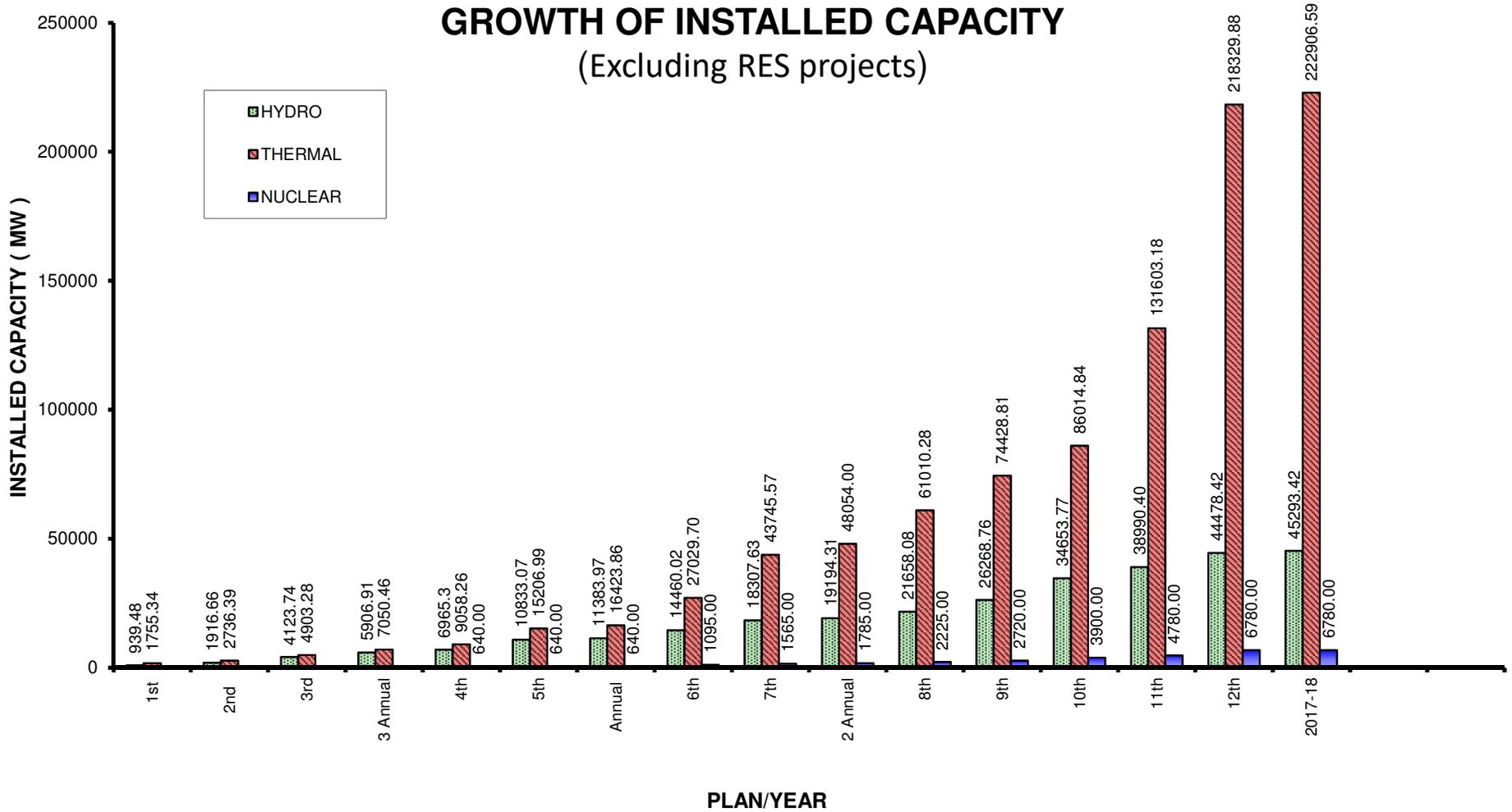
## Chapter- 2.2f

### Hydro Capacity Addition during the Year 2017-18

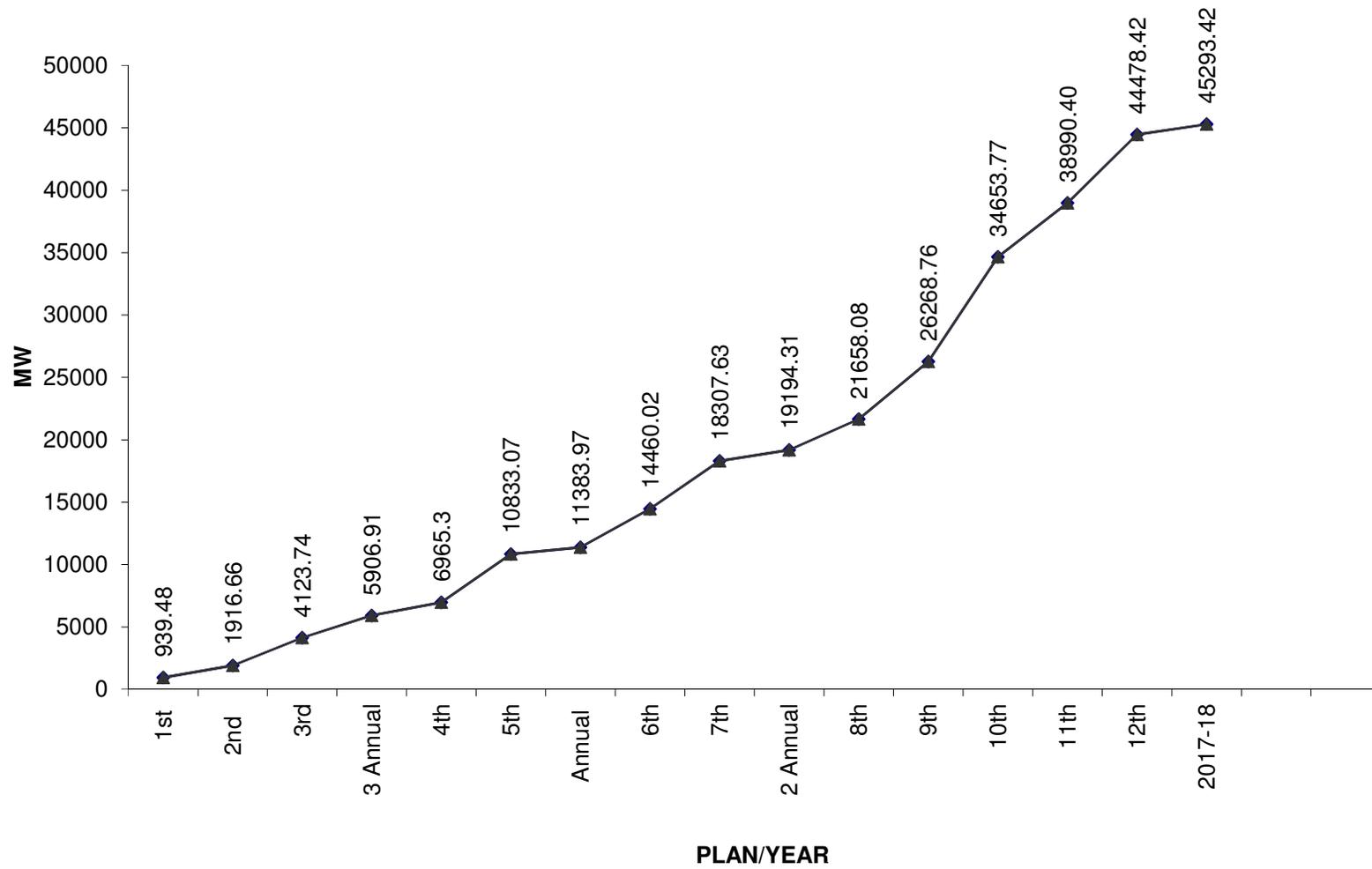
Sl. No.	Particular	Unit Nos.	Target	Actual	Commissioning	Actual(A)/ Anticipated	Remarks / Critical Issues
			Capacity (MW)		as programmed		
<b>A. Central Sector</b>							
1	<b>Tuirial</b> NEEPCO, Mizoram 2x30 = 60 MW	Unit # 1 Unit # 2	30 30	30 30	Jun '17 Sep '17	25.08.2017(A) 28.11.2017(A)	Slipped from 1 <sup>st</sup> Quarter Slipped from 2 <sup>nd</sup> Quarter
2	<b>Kishanganga</b> NHPC, J&K 3x110 = 330 MW	Unit #1 Unit # 2 Unit # 3	110 110 110	110 110 110	Jan '18 Feb '18 Mar '18	Feb. '18 Feb. '18 Mar. '18	Commissioned
3	<b>Pare</b> NEEPCO, Arunachal Pradesh 2x55=110 MW	Unit # 1 Unit # 2	55 55	-	Feb.'18 Mar. '18	Slipped (2018-19) Slipped (2018-19)	Leaking observed in Diversion Tunnel during water filling.
4	<b>Kameng</b> NEEPCO, Arunachal Pradesh 4x150=600 MW	Unit # 1 Unit # 2	150 150	-	Mar. '18 Mar. '18	Slipped (2018-19) Slipped (2018-19)	Leaking observed in Penstock during water filling
<b>Sub- total (A):</b>			<b>800</b>	<b>390</b>	<b>Total Commissioned in Central Sector : 390 MW</b>		
<b>B. State Sector</b>							
1	<b>Sainj</b> HPPCL, H.P. 2x50= 100 MW	Unit # 1 Unit # 2	50 50	50 50	May.17 Jun.17	04.09.2017(A) 04.09.2017(A)	Slipped from 1 <sup>st</sup> Quarter Slipped from 1 <sup>st</sup> Quarter
2	<b>Uhl - III</b> BVPCL, H.P. 3x33.33=100 MW	Unit #1 Unit # 2 Unit # 3	33.33 33.33 33.33	-	Jan.'18 Feb.'18 Mar.'18	Slipped (2018-19) Slipped (2018-19) Slipped (2018-19)	Delay in completion of HRT lining.
3	<b>Pulichintala</b> TSGENCO, Telangana 4x30=120 MW	Unit # 2 Unit # 3	30 30	30 30	Aug.17 Oct.17	26.10.2017(A) 01.11.2017(A)	Slipped from 2 <sup>nd</sup> Quarter
4	<b>New Umtru</b> MePGCL, Meghalaya 2x20=40 MW	Unit # 1 Unit # 2	20 20	20 20	Apr.17 Jul.17	22.04.2017 (A) 30.06.2017 (A)	Commissioned ahead of programme in 1 <sup>st</sup> Qtr.
<b>Sub- total (B):</b>			<b>300</b>	<b>200</b>	<b>Total Commissioned in State Sector :200 MW</b>		
<b>C. Private Sector</b>							
1	<b>Chanju-I</b> IA Energy, H.P. 3x12 = 36 MW	Unit # 3	12	12	May.17	26.07.2017 (A)	Slipped from 1 <sup>st</sup> Quarter
2	<b>Dikchu</b> Sneha Kinetic Power Projects Pvt. Ltd., Sikkim, 2x48MW= 96	Unit # 1 Unit # 2	48 48	48 48	Apr.17 May.17	11.04.2017 (A) 12.04.2017 (A)	
3	<b>Tashiding</b> Shiga Energy Pvt. Ltd. Sikkim 2x48.5= 97 MW	Unit # 1 Unit # 2	48.5 48.5	48.5 48.5	Jul.17 Aug.17	06.11.2017 (A) 06.11.2017(A)	Slipped from 2 <sup>nd</sup> Quarter Slipped from 2 <sup>nd</sup> Quarter
<b>Sub- total (C):</b>			<b>205</b>	<b>205</b>	<b>Total Commissioned in Private Sector : 205 MW</b>		
<b>Total (A+B+C)</b>			<b>1305</b>		<b>Total Commissioned during 2017-18 : 795 MW.</b>		

## CHAPTER - 3

### GROWTH OF INSTALLED CAPACITY (Excluding RES projects)

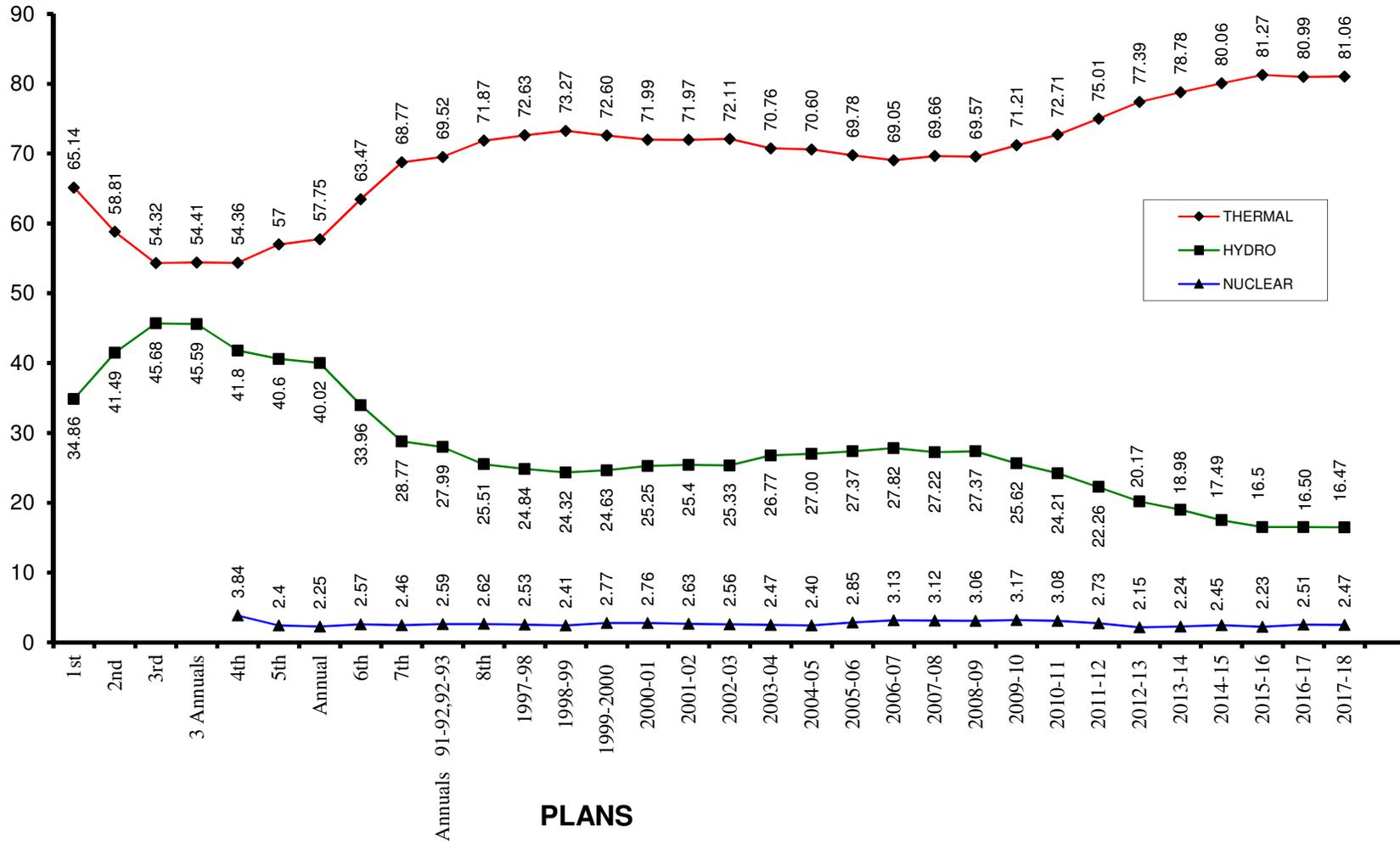


### Chapter 3.1 Growth of Hydro Capacity in MW



## CHAPTER - 4

### TREND OF CAPACITY ADDITION AS % OF TOTAL (Hydro Thermal mix)



## Chapter 5

### Sanctioned Hydro Electric Projects for Construction (Excluding projects under Ministry of New & Renewable Energy)

Sl. No.	Name of Scheme	State	I.C. (No. x MW)	Benefits (MW)	Date of Approval	Commissioned/Commissioning
<b>Commissioned during 2017-18 (as on 31.03.2018)</b>						
<b>Central Sector</b>						
1	Tuirial (NEEPCO)	Mizoram	2x30	60.00	14.01.11	Aug-Nov,2017
2	Kishanganga (NHPC)	J&K	3x110	330.00	14.01.09	Mar-2018
<b>Total Central Sector :</b>				<b>390.00</b>		
<b>State Sector</b>						
3	New Umtru (MePGCL)	Meghalaya	2x20	40.00	Dec., 07	Apr-Jun,2017
4	Sainj (HPPCL)	H.P.	2x50	100.00	29.12.10	Sep-2017
5	Pulichintala (TSGENCO)	Telangana	4x30	60.00	25.04.07	Oct-Nov,2017
<b>Total State Sector :</b>				<b>200.00</b>		
<b>Private Sector</b>						
6	Dikchu, Sneha Kinetic	Sikkim	2x48	96.00	21.10.11	Apr-2017
7	Chanju-I (IA Energy)	H.P.	3x12	12.00	24.04.10	Jul-2017
8	Tashiding (Shiga)	Sikkim	2x48.5	97.00	06.04.09	Nov-2017
<b>Total Private Sector :</b>				<b>205.00</b>		
<b>Total Commissioned :</b>				<b>795.00</b>		
<b>Under Execution</b>						
<b>Central Sector</b>						
1	Pakal Dul (CVPPPL)	J&K	4x250	1000.00	28.10.14	2023-24
2	Parbati St. II (NHPC)	H.P.	4x200	800.00	11.09.02	2021-22
3	Tapovan Vishnugad (NTPC)	Uttarakhand	4x130	520.00	11/2006	2019-20
4	Subansiri Lower (NHPC)	Ar. Pr./Assam	8x250	2000.00	09.09.03	2022-23 *
5	Kameng (NEEPCO)	Ar. Pr.	4x150	600.00	02.12.04	2018-19
6	Pare (NEEPCO)	Ar. Pr.	2x55	110.00	04.12.08	2018-19
7	Tehri PSS (THDC)	Uttarakhand	4x250	1000.00	18.07.06	2020-21
8	Lata Tapovan (NTPC)	Uttarakhand	3x57	171.00	17.07.12	2022-23 *
9	Vishnugad Pipalkoti (THDC)	Uttarakhand	4x111	444.00	21.08.08	2020-21
10	Ramam-III (NTPC)	West Bengal	3x40	120.00	10.09.14	2020-21
11	Naitwar Mori (SJVN)	Uttarakhand	2x30	60.00	16.10.17	2021-22
<b>Sub- total (Central Sector) :</b>				<b>6825.00</b>		
<b>State Sector</b>						
12	Parnai (JKSPDC)	J&K	3x12.5	37.50	21.10.13	2019-20
13	Lower Kalnai (JKSPDC)	J&K	2x24	48.00	16.08.13	2020-21
14	Uhl-III (BVPCL)	H.P.	3x33.33	100.00	19.09.02	2018-19
15	Swara Kuddu (HPPCL)	H.P.	3x37	111.00	10.11.04	2018-20
16	Shongtom Karcham (HPPCL)	H.P.	3x150	450.00	16.08.12	2021-22
17	Vyasi (UJVNL)	Uttarakhand	2x60	120.00	25.10.11	2019-20
18	Shahpurkandi (PSPCL)	Punjab	3x33+3x33+1x	206.00	04.05.11	2020-21 *
19	Koyna Left Bank (WRDMah)	Maharashtra	2x40	80.00	20.02.04	2019-20 *
20	Indrasagar Polavaram (PPA)	Andhra Pradesh	12x80	960.00	25.02.09	2020-23
21	Pallivasal (KSEB)	Kerala	2x30	60.00	Jan., 07	2020-21
22	Thottiyar (KSEB)	Kerala	1x30+1x10	40.00	05.06.08	2020-21 *
23 <sup>P</sup>	Pulichintala (TSGENCO)	Telangana	4x30	30.00	25.04.07	2018-19
24	Kundah Pumped Storage-I (TANGENDCO)	Tamil Nadu	1x125	125.00	15.02.18	2022-23
<b>Sub- total (State Sector) :</b>				<b>2367.50</b>		
<b>Private Sector</b>						
25	Ratle (Ratle Hydro)	J&K	4x205+1x30	850.00	19.12.12	2022-23 *
26	Sorang (Himachal Sorang Power)	H.P.	2x50	100.00	09.06.06	2019-20 *
27	Tidong-I (NSL Power)	H.P.	2x50	100.00	28.07.06	2019-20 *
28	Tangu Romai- I (NSL Power)	H.P.	2x22	44.00	30.11.07	2019-20 *
29	Bajoli Holi (GMR)	H.P.	3x60	180.00	30.12.11	2019-20
30	Phata Byung (LANCO)	Uttarakhand	2x38	76.00	06.10.08	2019-20 *
31	Singoli Bhatwari (L&T)	Uttarakhand	3x33	99.00	11.07.08	2018-19
32	Maheshwar (SMHPCL)	M.P.	10x40	400.00	30.12.96	2019-20 *
33	Teesta St. VI (LANCO)	Sikkim	4x125	500.00	27.12.06	2021-22 *
34	Rangit-IV (JAL Power)	Sikkim	3x40	120.00	06.07.07	2020-21 *
35	Bhasmey (GATI Infrastructure)	Sikkim	2x25.5	51.00	Dec-08	2020-21 *
36	Rangit-II (Sikkim Hydro Power)	Sikkim	2x33	66.00	10.02.10	2019-20
37	Rongnichu (Madhya Bharat Power)	Sikkim	2x48	96.00	01.10.08	2019-20
38	Panan (Himagiri Hydro Energy)	Sikkim	4x75	300.00	07.03.11	2022-23 *
39	Gongri (Dirang Energy)	Ar. Pradesh	2x72	144.00	04.02.13	2021-22 *
<b>Sub- total (Private Sector) :</b>				<b>3126.00</b>		
<b>Total - Under execution (as on 31.03.2018)</b>				<b>12318.50</b>		

\* Subject to Restart of Works

Chapter-6

**Status of Under Execution Hydro Electric Projects (above 25 MW) in the Country  
(As on 31-03-2018)**

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State <u>Comm.</u> <u>Sch.</u> (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
<b>(i) Projects Commissioned during 2017-18</b>				
<b>Central Sector</b>				
1.	<b>Tuirial</b> NEEPCO Revised CCEA 14.01.2011 2x30= 60 MW <b>Broad Features:</b> Dam: Earthfill, L – 250 M H – 75 M Diversion Tunnel: Partly circular & partly modified horse shoe Diameter Diverted concrete portion 6 M steel liner portion 6M, 5.6 M & 3.6 M Power tunnel: Concrete Portion – 200 M Steel Liner Portion – 140M, 80M & 2.30 M <b>Cost:</b> Original:368.72 Latest: 1329.43	<u>Mizoram</u>  <u>2006-07</u> 2017-18 (Nov'17)	<b>Unit # 1 – Commissioned on 25.08.2017.</b> <b>Unit # 2 – Commissioned on 28.11.2017.</b>	- <b>Commissioned</b>
2.	<b>Kishanganga</b> NHPC 14.01.2009 3x110 = 330 MW <b>Broad Features :</b> Dam – 37m High CFRD, HRT- 6.0m x 24 km long S.Shaft-17.75 dia x 104m Height P.House- Underground 113mx 21m x 45.5m. Turbine- Pelton wheel Swyd.- 220 kV <b>Cost:</b> Original:3642.04 Latest: 5882.01 (01/17 PL)	<u>J&amp;K</u>  <u>2014-15</u> 2017-18 (Mar'18)	<b>Unit # 1: Commissioned on 13.03.2018.</b> <b>Unit # 2: Commissioned on 21.03.2018.</b> <b>Unit # 3: Commissioned on 30.03.2018.</b>	- <b>Commissioned</b>
<b>State Sector</b>				
3.	<b>New Umtru</b> MePGCL, 2x20=40 <b>Broad Features:</b> Diversion Structur- Gated structure (FRL- 130.1m, MDDL-123.3m) HRT- 5m dia, 750m long P.House- Deep Set SWYD- 132 kV <b>Cost:</b> Original: 226.40 Latest : 599.00	<u>Meghalaya</u>  <u>2011-12</u> 2017-18 (June-17)	<b>Unit # 1 : Commissioned on 22.04.2017.</b> <b>Unit # 2 : Commissioned on 30.06.2017.</b>	- <b>Commissioned</b>

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
4.	<b>Sainj</b> H.P. Power Corpn. Ltd. 2 X50=100 MW 29.12.2010 <b>Cost:</b> Original <u>784.56</u> Latest 784.56	<u>H.P.</u>  <u>2014-15</u> 2017-18 (Sep.-17)	<b>Unit # 1: Commissioned on 04.09.2017.</b> <b>Unit # 2: Commissioned on 04.09.2017.</b>	- <b>Commissioned</b>
5.	<b>Pulichintala</b> TSGENCO 120 MW (4x30 MW) <b>(3 Unit Comm.)</b> 25.04.2007 <b>Broad Features:</b> Design Head: 24 M Power House: Surface Turbine : V. Kaplan Annual Energy: 220 MU <b>Cost: Original: 380.00</b> Latest: 563.49	<u>Telengana</u>  <u>2009-11</u> 2018-19 (Aug,18)	<b>Unit #1: Commissioned on 25.09.2016</b> <b>Unit #2: Commissioned on 26.10.2017</b> <b>Unit #3: Commissioned on 01.11.2017.</b> <b>Unit#4:</b> Unit rotated, Commissioning subject to availability of water.	- <b>Partially Commissioned</b>
<b>Private Sector</b>				
6.	<b>Dikchu</b> Sneha Kinetic Power Projects Pvt. Ltd. 21.10.2011 2x48= 96 MW <b>Broad Features :</b> Dam-35m High, Concrete Gravity HRT-4m dia &4.6 km length Circular. Surge Shaft- 65m High & 9m dia. P.House-Underground Turbine-Vertical Francis TRT-4m dia & 1000m length Swityard- 60mx30m size <b>Cost : Original :639.57</b> Latest : 1140.00	<u>Sikkim</u>  <u>2013-14</u> 2017-18 (Apr-17)	<b>Unit #1: Commissioned on 11.04.2017.</b> <b>Unit #2: Commissioned on 12.04.2017.</b>	- <b>Commissioned</b>
7.	<b>Chanju-I</b> M/s IA Energy 24.04.2010 3x12=36 MW <b>Cost :Original : 295.09</b> Latest : 295.09	<u>H.P.</u>  <u>2014-15</u> 2017-18 (July-17)	<b>Unit#1: Commissioned on 17.02.2017</b> <b>Unit#2: Commissioned on 01.02.2017.</b> <b>Unit#3: Commissioned on 26.07.2017.</b>	- <b>Commissioned</b>
8.	<b>Tashiding</b> M/s Shiga Energy Pvt. Ltd. 28.03.2011 2x48.5 = 97 MW <b>Broad Features :</b> Barrage-EL 917m HRT-4.5 m dia & 5.437 km length , Surge Shaft- 61.058m Height & 8.5m dia. Penstock- Length upto Bifucation 441.53 m After bifurcation 25 m &	<u>Sikkim</u>  <u>2015-16</u> 2017-18 (Nov-17)	<b>Unit#1: Commissioned on 06.11.2017</b> <b>Unit#2: Commissioned on 06.11.2017.</b>	- <b>Commissioned</b>

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
	30 m long P.House-Surface TRT- Open Channal & 78.5 m length. Switchyard- Outdoor, 220 KV Cost :Original : 465.95 Latest : 465.95			
<b>ii) Hydro Capacity for benefits during 2018-19 &amp; beyond.</b>				
1	<b>Parbati-II</b> NHPC 11.09.2002 4x200 = 800 MW <b>Broad Features :</b> Dam – 85m High, 109. m long at top, concrete gravity type HRT- 6m x 31.23km P.House- Surface 23.5mx 39.7mx 123m. Turbine- Pelton Swyd.- 13.8/400 kV <b>Cost:</b> Original:3919.59 Latest: 8398.75 (03/15 PL)	<u>H.P.</u>  <u>2009-10</u> <u>2021-22</u> (Dec'21)	<b>Dam &amp; Intake Structure-</b> Concreting completed. <b>Head Race Tunnel-</b> 27.8km Excavation out of 31.5km completed <b>Total Overt lining:</b> 25.9km lining out of 31.5km completed. <b>Power House:</b> Concreting completed. <b>Jiwa Nallah Feeder Tunnel:</b> Completed. <b>E&amp;M Works:</b> <b>Unit # 1 &amp; 2 :</b> Boxed up and spun on 31.3.17 and 9.4.17 respectively using water of Jiwa Nallah. Unit#1 synchronised with grid on 29.07.2017 on partial load. Unit#2 spinning at rated speed completed. <b>Unit # 3:</b> Boxed up. <b>Unit # 4:</b> Boxed up. <b>HM Works:</b> About 92% works completed. <b>Critical Area:</b> HRT.	Poor geology in HRT especially in Face-4 (TBM-Face).
2	<b>Tapovan Vishnugad</b> NTPC 11.08.2004/Nov, 2006 4x130 = 520 MW <b>Broad Features :</b> Barrage–5 bays of 12m HRT- 5.4m x 11.97km P.House- underground Turbine- V.Pelton <b>Cost: Original: 2978.48</b> Latest: 3846.30	<u>Uttara khand</u>  <u>2012-13</u> <u>2019-20</u> (Mar'20)	River diversion achieved on 13.04.2013 <b>Barrage:</b> Excavation completed and Concreting 114668 cum out of 125575 cum completed. <b>HRT:</b> 7651.5 m excavation completed out of 12087.9 m, TBM struck due to cavity (5.5km completed out of 8.8km) <b>PH Cavern:</b> Excavation and concreting completed. <b>Desilting Chamber &amp; Intake:</b> 5.40 lakhs m <sup>3</sup> out of 6.42 lakh m <sup>3</sup> Excavation completed. <b>TRT:</b> Excavation completed. <b>Surge shaft:</b> Excavation & Lining completed. <b>Penstock:</b> Excavation completed and Lining of 794 m out of 1372 m completed. <b>E&amp;M works:</b> Pit liner erection on all 4 units completed. Turbine housing erection of all 4 units completed. Erection of EOT crane in BVC & service bay completed. Unit#1, 2 & 3 - Hydro Test of Distributor Successfully completed, barrel concreting under progress. Unit #1 Stator lowered. HV test is in progress. Unit#2 Barrel concreting completed. <b>Critical : HRT</b>	- Completion of HRT. - Restoration of TBM - Associated Transmission system.
3	<b>Tehri PSS,</b> THDC, 18.7.06 Nov-11 (Revised CCEA) 4x250=1000 MW <b>Broad Features :</b> Surge Shaft: U/s – 2 nos. D/s – 2 nos Power House: U/G TRT: 2, Dia 9m and Length 1070m + 1160m	<u>Uttara khand</u>  <u>2010-11</u> <u>2020-21</u> (Dec'20)	EPC contract has been awarded on 23.06.11 with commencement date from 27.07.11. Upstream (Tehri Dam) and Downstream (Koteshwar Dam), intake and Head Race Tunnels (2 Nos.) already completed alongwith Tehri Stage-I works. <b>Surge Shafts upstream (2nos- 140m):</b> After completion of Crown slashing, widening is in progress. <b>Butterfly Valve Chamber (BVC):</b> Crown slashing with steel ribs completed. Benching work and additional stabilization work is nearing completion. <b>Penstock Assembly Chamber (PAC):</b> Crown slashing with steel ribs completed. Excavation of 1 <sup>st</sup> bench has been completed. <b>PH:</b> Underground excavation of PH 217325cum out of	- Poor Geology in under ground works of BVC, PAC, TRT, PH Cavern etc. - Law and order issues at Asena Quarry. - Slow progress of works - Cash flow crisis with M/s. HCC.

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	Turbine: VF reversible pump turbine Cost: Original: 1657.60 Latest: 2978.86		236343cum completed. <b>Surge Shafts downstream (2nos):</b> After completion of excavation of Top Chamber, stabilization work for Shaft widening is in progress. <b>TRT (2 Nos- 1070m &amp; 1160m.):</b> In Heading & Benching 1810m and 509.0m excavation has been completed respectively. <b>E&amp;M Works:</b> Manufacturing & supplies are in progress.	
4	<b>Lata Tapovan,</b> NTPC Aug-2012 3x57= 171 MW <b>Broad Features :</b> Barrage-14 bays of 11m each HRT- 7.51 Km, 4.7m dia P.House- underground Turbine- V.Francis Cost: Original: 1527.00 Latest: 1527.00	<u>Uttara khand</u> <u>2017-18</u> <u>2022-23</u> (Subject to re-start of works)	Infrastructure works are almost completed. Main works to re-start after clearances from Hon'ble Supreme Court. EPC contract for Civil & HM works awarded to M/s L&T on 17-08-2012. E&M package awarded to M/s BHEL on 07.12.12.	-Works of barrage & HRT yet to start due to protest by villagers.  -Construction work stopped vide Hon'ble Supreme Court order dated 7.5.14.
5	<b>Vishnugad Pipakoti</b> THDC 21.08. 2008 4x111= 444 MW <b>Broad Features :</b> Dam – 65m High, 89.3m long, concrete gravity HRT- 13.4 Km, 8.8m dia Horse shoe shape P. House-Underground 127mx 20.3mx 50m Turbine- Francis SWYD- 13.8/420 kV Cost:Original: 2491.58 Latest: 3361.22	<u>Uttara khand</u> <u>2013-14</u> <u>2020-21</u> (Nov'20)	Civil and HM works awarded on 17.01.2014. E&M works awarded on 18.11.2014. Heading & Benching excavation for Diversion Tunnel completed. Cut & Cover at inlet &Outlet is under progress and Overt Lining 449.95m out of 494m completed. Excavation for de-silting Chamber 2 no. is under progress. Development for TBM platform excavation 95% has been completed. Main Access Tunnel (MAT) 407m: Excavation completed upto 397.50m. <b>HRT (13400m):</b> 316.5m completed by DBM. Construction of Adits and infrastructure works are under progress.	-Frequent disruption of works by local people. - Slow progress of works - Cash flow crisis with M/s. HCC.
6	<b>Subansiri Lower</b> NHPC 09.09.2003 8x250= 2000 MW (1000 MW in 12 <sup>th</sup> Plan) <b>Broad Features :</b> Dam –116m High, concrete gravity HRT- 8 x 9.5m x 1145m Power House- Surface Turbine- Francis SWYD- 16/400 kV Cost: Original: 6285.33 Latest: 18559.49 (04/17 PL)	Arunachal Pradesh Assam  <u>2009-11</u> <u>2022-23</u> (Subject to re-start of works)	<b>Dam:</b> <b>Excavation-</b> 169441 cum completed out of 173000 cum. <b>Concreting:</b> 7.6lacs cum completed out of 19.96 lacs cum. <b>Intake Structure:</b> 261377 cum concreting completed out of 279454 cum. <b>Head Race Tunnel (I-VIII):</b> 7050 m heading excavation completed out of 7124m. 4279 m benching excavation completed out of 7124 m. 3199 m concrete overt lining completed out of 7124 m. <b>Surge Tunnels (8 nos.):</b> 3109 m heading excavation completed out of 3545 m. <b>Pressure Shaft- Vertical Pressure Shaft Slashing:</b> 199 m excavation out of 384 m completed. <b>Surface Power House:</b> <b>Concreting:</b> 124887 cum out of 302600 cum completed. <b>E&amp;M Works:</b> <b>Unit #1:</b> Elbow erection (1 to 6) and Turbine stay ring and Spiral case erection completed. <b>Unit #2:</b> Elbow erection (2 to 6) and Turbine stay ring and Spiral case erection completed. <b>HM Works:</b>	- <b>Signing of MoU with State Government of Assam.</b>  - Issue of Downstream Impact Assessment & demand for stoppage of works by anti dam activists. <b>-Since 16.12.2011 works stopped due to agitation by various activists of Assam.</b>

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	<u>State Comm. Sch.</u> (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
			<p>Erection of diversion tunnel gates 23% completed. Erection of Intake-5: 17% completed. Erection of Intake 7 &amp; 8 – 20% completed each.</p> <p>201 m pressure shaft steel liner erected out of total 1594 m.</p> <p>Work stopped since 16.12.11 due to agitation launched by various activists against construction of Subansiri Lower HE Project. In this regard, as decided in the tripartite meeting dated 06.12.13, discussions between Expert Group formed at the request of AASU (All Assam Students Union) and Experts of Govt. of India &amp; NHPC was held on 23.12.13. Last meeting between Expert Group of Assam and Experts of Govt. of India was held on 02.06.14 at Guwahati. Thereafter, meetings with Expert Group of Assam on 10.12.2014 and on 21.02.2016 &amp; 22.02.2016 with various Stakeholders of Subansiri Lower Project on 11.12.2014 were held to discuss the issues. The meetings were Co-chaired by Hon'ble MOS (I/C) for Power, Coal and New &amp; Renewable Energy and Hon'ble MOS (I/C) for Skill Development, Entrepreneurship, Youth Affairs &amp; Sports.</p> <p>As decided in stakeholders meeting on 11.12.2014, a Project oversight Committee (POC) was constituted vide MoP's OM dated 13.01.2015. Due to difference in opinion on some issues mainly seismic issues, the Expert Group of Assam has submitted the final report to MoP &amp; members of POC from Government of India have also submitted a separate report to MoP in Jan / Feb'2016.</p> <p>Matter related to Subansiri Lower HEP was being heard by Hon'ble National Green Tribunal (NGT), Kolkata. The <b>judgment has been pronounced by NGT Kolkata on 16.10.2017.</b></p> <p><i>“In this judgement, NGT has directed MOEF&amp;CC to constitute a committee of three expert members from the field of Seismology, Geology and Hydrology and one of these members shall be from Northeast to examine the entire matter and reports of various committees constituted. The Terms of Reference (TOR) of the committee will be same as made to POC as contained in OM no. 2/5/2002-NHPC dated 13.01.2005. The MOEF&amp;CC shall constitute the Committee within one month and the committee shall give its report in three months from the constitution of the committee to MOEF&amp;CC which will be placed before Expert Appraisal Committee (EAC) for appraisal under Environment Impact Assessment (EIA) Notification 2006. EAC shall complete the appraisal within 60 days and place it before the competent authority for final decision.”</i></p> <p>Subsequently, MoEF&amp;CC has constituted a Committee consisting of three expert members vide order dated 27.11.2017. The committee has to give its report within 3 months from date of issue of order. The committee held its first meeting on 21.12.2017 &amp; 22.12.2017 at New Delhi with NHPC and members of POC of Govt. of India and second meeting was held on 16.01.2018 at New Delhi with representatives from CEA, CWC, GSI &amp; CSMRS. In the meantime, the Applicant (Sh. Aabhijeet Sharma)</p>	

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			<p>raised objection in NGT, Kolkata on the constitution of committee by Ministry of Environment, Forest &amp; Climate Change (MoEF &amp;CC). The matter was heard by NGT, Kolkata on 10.01.2018.</p> <p>NGT directed the MoEF to consider those objections and place on record their contention on the wisdom in the continuing with the committee and directed to file an affidavit before <b>next date of hearing</b>.</p> <p><u>Signing of MOA with Govt. of Assam:-</u> Signing of MOA with State of Assam is pending yet. NHPC had sent the draft MOA, approved by MOP, to the States of Assam and Arunachal Pradesh in April-03 for their consent / signing of Agreement. The MOA with Arunachal Pradesh Government has already been signed on 27.1.2010.</p>	
7	<p><b>Kameng</b> NEEPCO 02 12 2004 4x150 = 600 MW <b>Broad Features:</b> Dam :Bichom-69m High, 247.3m long. Tenga – 24.4 High, 103m long. HRT- 6.7m dia, 14.45 km. High Pressure Tunnel (HPT)Total length 3.64 km Surge Shaft: 25m dia, 70m Height P.House- semi-U/G Turbine- Francis</p> <p><b>Cost:</b> Original: 2496.90 Latest: 6179.96</p>	<p>Arunachal Pradesh <u>2009-10</u> 2018-19 (Sep.-18)</p>	<p>All major Civil works related to commissioning of project almost completed. Erection of Radial Gates of Bichom Dam completed. All Units Boxed up. Leakage observed in penstocks during water filling.</p>	<p>Rectification works of leakage observed in penstock 1&amp;2.</p>
8	<p><b>Pare</b> NEEPCO 4.12.2008 2x55 = 110 MW <b>Broad Features:</b> Dam : 63m High, Con. Gravity Spillway – 3 nos. gates Size of gate: 10.4m (w)X 12 m(H) Crest Level: 216 m HRT: Dia – 7.5 M Length– 2810.75M Pressure Shaft: Dia: 6.4 M Length: 220M Bifucation Penstock Dia: 4.5 M Power House: Surface P.H. Size: 68 mX 25m Type of Turbine: VF TRC: Open channel 60.62 M wide 49M long Cost: Original: 573.99 Latest: 1337.76</p>	<p>Arunachal Pradesh <u>2012-13</u> 2018-19 (May-18)</p>	<p>All major Civil works related to commissioning of project almost completed. Erection of Radial Gates of Dam (2 nos.) is in progress. One gate erected. All Units Boxed up.</p>	<p>Rectification works of leakage observed in Diversion Tunnel.</p>

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
9	<b>Ramam-III</b> NTPC Hydro Ltd. 10.09.14 3x40 = 120 MW <b>Broad Features :</b> Run of the River Scheme <b>Cost : Original: 1381.84</b> Latest : 1381.84	<u>West Bengal</u>  <u>2019-20</u> <u>2020-21</u> (Mar,21)	Infrastructure works are in progress. Civil & HM works of Barrage including Part HRT Package awarded to M/s Simplex –Apex JV on 10.09.14. Civil & HM works of Power House including Part HRT awarded to M/s SEW Infrastructure Ltd. on 12.12.2014. Electro-Mechanical (EM) Package awarded to M/s BHEL in Feb-2015.  First stage river diversion done on 23.03.2016. First phase Barrage excavation completed and Raft concreting started. Adits Excavation completed. Excavation of Desilting chamber completed and concrete lining works started. From 16 <sup>th</sup> June, 2017 all the works have stopped due to Gorkhaland agitation. Now after calling off the agitation, mobilization for re-start of civil works is in progress. One of the JV partner M/s. Apex is under process of liquidation. Legal opinion has been sought to decide further course of action.	- Works affected due to GJMM Andolan. - Funds flow constraints with the contractor
10	<b>Naitwar Mori</b> SJVN Limited 16.10.2017 2x30=60 MW Broad Features : Barrage: 30.5m height HRT: 5.6m horse shoe, 4330m long Pressure shaft: 4m dia, 109m long Surge shaft: 18m dia, 51.65m height <b>Cost : Original: 648.33</b> Latest : 648.33	<u>Uttara khand</u> <u>2021-22</u> <u>2021-22</u>  (Dec-21)	LoA for civil works has been issued to M/s. Jaiprakash Associates Ltd. on 05.12.2017. Mobilization by contractor is under progress. Infrastructure works like project roads and construction of Bailey bridge has been commenced by SJVN Ltd. HM works bid opened on 15.01.2018 and are under evaluation. E&M works bids opened on 28.02.2018.	-
11	<b>Pakal Dul</b> CVPPL 03.10.2006 4x250 = 1000 MW <b>Broad Features :</b> Dam – 167m High CFRD, HRT- 2 nos. 7.2m dia 1000m long S.Shaft-16m dia 200m Height P.House- Underground TRT- 5.5m dia, 125m long. <b>Cost: Original:5088.85</b> Latest: <b>5088.85</b>	<u>J&amp;K</u>  <u>2023-24</u> <u>2023-24</u>	Infrastructural works are in progress.	
<b>State Sector</b>				
12	<b>Parnai</b> JKSPDC 21.10.2013 3x12.5= 37.5 MW <b>Broad Features:</b> Barrage: 107m Long, 11.7m High HRT: D Shape, 9236m long, 3.2m dia Surge Shaft: 3.2m Dia Power House- Surface- 60x12x28	<u>J&amp;K</u>  <u>2017-18</u> <u>2019-20</u> (Mar,20)	The implementation of the project has been undertaken by awarding the EPC contract in favour of M/s. Patel Engg. Ltd. in 2013. <b>Barrage:-</b> Excavation 16400cum out of total 62187cum completed. <b>HRT (D-shaped, 3.2m diameter, 9.236km long):-</b> 2414m out of 9236m excavation completed. <b>Pressure shaft (1no. 2mdia, 1733mlong) :-</b> Excavation 10112cum out of 80,000cum completed. <b>Surge shaft (3.2m dia.) :</b> 724cum excavation out of 14000cum completed.	- Slow progress of works - Land acquisition issues at Adit-I to HRT & Power House area.

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	Cost: Original: 640.41 Latest 640.41			
13	<b>Lower Kalnai</b> JKSPDC 16.08.2013 2x24= 48 MW <b>Broad Features:</b> Dam: 110m Span, 49m High HRT: D Shape, 3960m long, 4m dia Surge Shaft: 14m Dia Power House- 55x23.45x32.4 Cost: Original: 576.87 Latest 576.87	<u>J&amp;K</u>  <u>2017-18</u> <u>2020-21</u> (Mar'21)	EPC contract awarded to M/s. CPL in Sept., 2013. Diversion tunnel has been completed and river diversion made on 30.11.2016. Work on coffer dams has been started <b>Dam:-</b> Excavation work completed for right abutment of the dam bridge. Excavation of left abutment completed upto 50%. <b>HRT:-</b> Adit excavation is in progress. After suspending works in January, 2017, works resumed at site since 12 <sup>th</sup> April, 2017. Due to poor progress of the Contractor, JKSPDC has revoked the advance payment and the performance bank guarantee aggregating to Rs.79.21 Crores.	- Slow progress of works
14	<b>Shahpurkandi</b> Irrigation Deptt. &PSPCL 04.05.2011 3x33+3x33+1x8=206 MW Cost: Original: 1835.50 Latest 1835.50 (Power Component)	<u>Punjab</u>  <u>2015-16</u> <u>2020-21</u> (Subject to re-start of works)	Civil works of Main Dam and Hydel Channel awarded and are under construction <b>Main Dam:</b> 1286552 cum Excavation out of 1981500 cum and 89286 cum concreting out of 1135295 cum completed. <b>Hydel Channel:</b> 2696210 cum excavation out of 3900000 cum and 22153 cum concreting out of 42864 cum completed. Govt. of J&K vide letter dated 24/8/2017 agreed to restart the project with certain conditions. PSPCL vide letter dated 1/11/2017 has submitted its comments to Govt. of Punjab for consideration and same are reproduced as under:- "The ceiling of Rs.3.50 per unit imposed by Govt. of J&K on the rates of their to be determined by CERC is in divergence to the original interstate agreement of 1979."	-Works of Dam stopped since 29.08.2014 due to inter-state dispute between states of J&K & Punjab.
15	<b>Uhl-III</b> Beas Valley Power Corporation Ltd. (HPSEB) 19.09.02 / (TEC -2x50 MW) 3x33.3 =100 MW (Revised vide HPSEB letter dt. 19.01.07. <b>Broad Features:</b> HRT-4.15m x 8.47 km S.Shaft- 13m x 57m Penstock- 3.4m x 1860m P.House- Surface Turbine- V. Francis Cost: Original: 431.56 Latest: 1281.52	<u>H.P.</u>  <u>2006-07</u> <u>2018-19</u> (Jul.18)	Almost all civil works completed. Lining of main HRT completed. Cleaning and plugging works is under progress. <b>E&amp;M:-</b> All units boxed up.	
16	<b>Sawra Kuddu</b> H.P. Power Corpn. Ltd. Clearance: 10.11.2004 3x37= 111 MW <b>Broad Features:</b> Diversion Structure: 10.45m high Piano Key Weir.	<u>H.P.</u>  <u>2011-12</u> <u>2018-20</u> (May,19)	<b>Barrage:</b> Excavation completed & concreting is under advance stage of completion. <b>HRT:</b> Excavation completed and 7636 m out of 10834 m overt lining completed. <b>Surge Shaft:</b> Excavation & Lining completed. <b>Pressure shaft:</b> Excavation & lining completed. <b>Power House:</b> Excavation completed and concreting almost completed.	- Works badly suffered due to encounter of poor geology in HRT. - Contractual Issues. -Contract for HRT package terminated on 9.1.14. Re-awarded in Nov' 2014 to M/s. HCC

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
	HRT- D-Shaped, 5m dia, 11.145Km long. Power House- Under ground Turbine- 500 rpm VF. Switchyard: 220 Kv. <b>Cost: Original: 558.53</b> Latest: 1181.90		<b>TRT:</b> lining completed. <b>E&amp;M:</b> All units boxed up.  <b>Critical :</b> HRT.	
17	<b>Shongtong Karcham</b> H.P. Power Corpn. Ltd. Clearance: 16.08.2012 3x150= 450 MW <b>Broad Features:</b> Intake Tunnel: 4 Nos. Horse shoe 6.4m dia 192 to 280m length HRT- Circular, 10.5m dia, 8096m long. Power House- Under ground Turbine- VF. Switchyard: 400 Kv. <b>Cost: Original: 2807.83</b> Latest: 2807.83	<u>H.P.</u>  2016-17 2021-22 (Jan'22)	River Diversion achieved on 10.02.2017. <b>Barrage:</b> Excavation under progress. <b>HRT:</b> Heading excavation of HRT 3.389km out of 7.712km completed. <b>Surge shaft:</b> 77.25m out of 100m pilot hole completed. <b>Power House:</b> 63% excavation of Power House completed.  Works hampered in some portion of HRT due to re-location of Army ammunition depot. Issue is under resolution between Army, GoHP & HPPCL.  Works are stalled since 18.04.2017 due to pending payment. Further, 125 out of 171 labour / workmen have been laid off by M/s. Patel Engg. Ltd w.e.f. 18.05.2017 to 21.07.2017.	-Issues with Army authorities for shifting of ammunition depot. - Slow progress of works
18	<b>Vyasi</b> UJVNL 25.10.2011 (TEC) 2x60= 120 MW <b>Broad Features:</b> Dam: Conc. Gravity H- 86m L-207.2m HRT- Circular, 7m dia, 2.7Km long. Power House- Surface Turbine- VF. Switchyard: 220 Kv. <b>Cost: Original: 936.23</b> Latest: 936.23	<u>Uttarakhand</u>  2014-15 2019-20 (Mar,20)	<b>Civil Works:</b> <b>Dam :</b> Excavation completed. 108918 cum out of 4.417 lakh cum of Concreting completed. <b>Diversions Channel :</b> Completed. <b>Head Race Tunnel (2.7 Km):</b> Excavation of HRT completed. 2123.2m Overt Lining and 1325m Invert Lining out of 2672m has been done. <b>Pressure Shaft:</b> 2391cum out of 5000cum Excavation completed. <b>Surge Shaft :</b> Excavation completed. <b>E &amp; M works :</b> Work has been awarded to BHEL. <b>Power House:</b> 252000 cum out of 270,000cum Excavation completed.	-Dam and E&M works are Critical. -Local issues.
19	<b>Koyna Left Bank PSS</b> WRD, Mah. 20.02.2004 2x40 = 80 MW <b>Broad Features:</b> Water from the existing Shivaji Sagar Lake (Koyna reservoir) is to be utilized for generation. Intake Tunnel: Dia – 7.20 M Length – 235.5 M (including Lake tap) HRT: Dia – 7.20 M Length – 80 M Penstock – 2 nos , Dia – 2.9M Length – 10 M each P.House – Underground Turbine – Reversible <b>Cost: Original: 245.02</b>	<u>Maha rashtra</u>  2014-15 2019-20 (Subject to re-start of works)	<b>Civil Works:</b> Excavation of intake structure 4781 cum out of 14105 cum and lining 2485 cum out of 3381 cum completed. Excavation of Switchyard completed. Excavation of Approach tunnel & Ventilation tunnel is in progress. <b>Tail surge shaft :</b> Excavation in soft strata completed. Excavation for inclined / vertical / lateral shafts in hard rock 6448 / 9223 cum completed. <b>TRT :</b> 364 / 24003 cum excavation completed. <b>Machine Hall :</b> Underground Excavation is under progress. 22600 cum excavation out of 55050 cum completed. <b>E&amp;M works:</b> The contract for details engineering manufacturing supply, supervision erection, testing commissioning and putting into commercial use of pump turbine, generator motor and associated equipments is signed with M/s IVRCL Ltd., Pune on 16.12.2010. Further TG set has been ordered as under: Turbine/Pump: M/s Litosroj Power, Slovenia (European Union) Generator/Motor: M/s Koncar Power, Plant & Electric	-Slow progress of works. -Funds constraints due to increase in Project cost. RCE under approval.

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	Latest: 1494.94		Traction Engineering, Croatia (European Union). EOT Crane :- Works awarded to M/s Pedvak Cranes Private Limited Hyderabad on 12.04.2013.	
20	<b>Polavaram</b> Polavaram Project Authority 21.07.2010/ 25.02.2009 12x80= 960 MW  <b>Cost:</b> <u>Original: 4956.39</u> Latest: 4956.39 (Power Component)	Andhra Pradesh <u>2017-18</u> 2020-23 (Sep.,22)	Pre-construction and Infrastructural works are in progress. <b>Civil Works:-</b> Civil works awarded on 01/2012-13, 02.03.2013. <b>ECRF DAM:</b> Earth work of 508.06 L.Cum /833.169L.Cum is completed. <b>SPILLWAY:</b> Earth work of 208.14 L.Cum / 162.95 L.Cum is completed & embankment of 1.345 L.Cum / 2.4907 L.Cum is also completed. <b>POWER HOUSE:</b> Earth work of 86.24 L.Cum / 117 L.Cum is completed & embankment of 9.79 L.Cum / 30 L.Cum is completed. <b>B) HM &amp; E&amp;M Works:-</b> The EPC contract awarded on 20.12.17.	
21	<b>Pulichintala</b> TSGENCO 120 MW (4x30 MW) <b>(3 Unit Comm.)</b> 25.04.2007 <b>Broad Features:</b> Design Head: 24 M Power House: Surface Turbine : V. Kaplan Annual Energy: 220 MU <b>Cost:</b> <u>Original: 380.00</u> Latest: 563.49	Telengana  <u>2009-11</u> 2018-19 (Sep.,18)	<b>Dam:</b> Completed <b>Power House:</b> The excavation of power house completed and 76596 cum concreting done against 89850 cum.. <b>E&amp;M Works:</b> <b>EOT Crane:</b> Erection and testing completed for all the units. <b>Unit #1: Commissioned on 25.09.2016</b> <b>Unit #2: Commissioned on 26.10.2017</b> <b>Unit #3: Commissioned on 01.11.2017.</b> <b>Unit#4:</b> Mechanical spinning completed on 29.12.2017.	-Availability of water
22	<b>Pallivasal</b> KSEB 2x30= 60 MW 31.01.2007 <b>Broad Features:</b> HRT: 3.50m X 3396m Surge Shaft: 7.0m X 49m Pressure Shaft: 2.50m X 1019.20m Penstock: 2.nos., 1161.20m each. Power House: Surface Turbine : Pelton S.Yard: 220kV – Single bus <b>Cost:</b> Original: <u>222.00</u> Latest : 550.00	Kerala  <u>2010-11</u> 2020-21 (Dec,20)	<b>Intake structure:</b> Excavation – 28398/33492 cum completed. Leading channel of Water conductor system replaced by cut & cover/soil tunnel and accordingly intake is shifted. <b>HRT:</b> Excavation –2858/3330 m completed. Overt conc. 1634/3330 m completed. Invert Conc.. – 1637/3330 m completed. <b>Surge Tank/Forebay:</b> Exc.–7640/13400 cum. Conc.423/843 cum. <b>Pressure Shaft:</b> Excavation completed. Fabrication of steel liner completed and erection of 96/1096 m completed. <b>Surface penstock:</b> Excavation –105204/122600 cum. Concreting- 11401/12850 cum. Fabrication completed and 1477m out of 2036m erection completed. <b>Power House:</b> Excavation completed. Concreting 3980/11225cum. <b>Tail race Channel (2 Nos.):</b> Excavation & lining completed. <b>E&amp;M Works:</b> 75% supply completed. Erection yet to start.	- Poor Geology. -Contractual Issues. -Works stopped by the civil contractor from 22.07.2015. Now Kerala Government has ordered on 16.01.2017 to exclude the contract from the status of foreclosure. Accordingly, KSEB decided on 27.03.2017 to complete the project with the existing contractor and the contractor expressed their willingness to resume the remaining works of Pallivasal Extension Scheme. The mobilization of balance works of Pallivasal Scheme has been commenced on 11.04.2017.
23	<b>Thottiyar</b> KSEB 1x30 + 1x10= 40 MW 05.06.2008 <b>Broad Features:</b> Weir: 222m Long 11 blocks 7.5m height	Kerala  <u>2012-13</u> 2020-21 (Subject to re-start of works)	<b>Civil Works:</b> <b>Weir:</b> 3258 cum excavation out of total 5850 cum and 1598 Cum concreting out of 8690 Cum completed. <b>Approach Channel &amp; Intake:</b> 3184 cum out of 9100 cum done. <b>Power Tunnel :</b> Excavation completed. <b>Power House, switchyard &amp; allied works:</b> 31390 cum	-Works are stand still since 2015 due to Contractual Issues. Accordingly the contractor put forwarded a proposal for foreclosure of the project

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	Tunnel: Circular 2.6m dia 199m long. Power House: Surface Turbine : Vertical Pelton <b>Cost: Original: 136.79</b> Latest: 150.02		excavation out of 44500 cum and 2658 cum concreting out of 15675 m done. <b>E&amp;M and HM Works:</b> Supply of equipment in progress. Erection yet to start.	due to their financial stringency.  The detailed note regarding foreclosure was submitted to the Board and the Board has approved and directed to the authority to float the NIT for balance works.  -Civil & HM works was re-awarded to the L1 bidder- M/s PRIL- Sri Sarvana Industries Pvt. Ltd. on 05.01.2018. Tender documents for the balance Electrical works are under preparation. Project is schedule to complete within 26 months after finalization of contracts.
24	<b>Kundah Pumped storage Phase-I</b> TANGEDCO 1x125= 125 MW	<u>Tamil Nadu</u>  <u>2022-23</u> 2022-23	<b>Civil &amp; HM Works:</b> LOI issued to M/s Patel Engg. Ltd. for Package-I & M/s Kundah PSP Consortium for Package-II on 15-02-2018.  <b>E&amp;M works:</b> Award of works is under progress.	
	<b>Private Sector</b>			
25	<b>Ratle</b> Ratle Hydro Electric Project Pvt. Ltd. 19.12.2012 4x205+1x30= 850 MW <b>Broad Features :</b> Dam Height-133m Length-194.8m Spillway-Radia Gate-(5) Size-10.75x1420 m Diversion Tunnel:2 Nos., Circular (Right back) Pressure Tunnel:11m dia each. Pressure Shaft : 6.6 m each steel lined. P.House-Underground Turbine- Francis Average Gross Head-100.39m Addl. Unit(30MW) Housed in Main P.H. Cavity) Rated Head-98.9m <b>Cost :</b> <u>Original: 5517.02</u> Latest : 6257 (09/2013)	<u>J&amp;K</u>  <u>2017-18</u> <u>2022-23</u> (Subject to re-start of works)	EPC Contract for Civil & HM works awarded to M/s GVK Projects & Technical Services Limited on 04.07.2013. The infrastructure works of Road & Bridges was under progress and erection of upstream Bridge completed & downstream Bridge was in progress. Works have been suspended at Project site due to frequent local disturbances since 11.07.2014. Power Development Department, GoJK have been requested to resolve the various critical issues including 1) resolving of disturbance at site 2) restoration of congenial atmosphere and 3) IWT issues for resumption of works at site.  Excavation of DT1 (298m out of 472m) & DT2 (192m out of 552m) completed.  <b>Govt. of J&amp;K, PDD have terminated PPA on 09.02.2017 and directed JKSPDC to take over the project.</b>  The State Govt. has decided to develop the project through JKSPDC. The matter is now pending adjudication before the Arbitration Tribunal constituted by the Hon'ble High court of J&K State in terms of the PPA.	- Presently works are under hold.  - Local Issues

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26	<b>Sorang</b> Himachal Sorang Power corporation Ltd. June, 2006/ 2x50= 100 MW <b>Broad Features:</b> HRT- 1.5 km Trench Weir-59 m P.House- underground Turbine- Pelton Gross Head-626 m SWYD- 11/400 kV (GIS) <b>Cost:</b> Original: 586.00 Latest: 586.00	H.P.  <u>2011-12</u> 2019-20 (Subject to re-start of works)	All Civil Works completed.  Both the units are boxed up. During the filling of water conductor system in 1 <sup>st</sup> week of Nov., 2013, leakage occurred in penstock due to cracks. Rectification work completed in April, 2015. Unit #1 synchronized with grid on 30.10.2015, however, could not be commissioned due to non-availability of rated discharge. On 18-11-2015 when Unit # 2 was under trial run, there was rupture in the surface penstock pipe. The incidence caused loss of lives and property. The compensation package and funds for repair of penstocks pipe is being worked out with the bankers.	- Repair of penstock work -Project presently stalled -Funds constraints with developer
27	<b>Tangnu Romai-I</b> M/s Tangnu Romai Power generation 2x22= 44 MW 30.11.2007 (HPSEB) <b>Broad Features:</b> Barrage at EL ± 2555 m HRT-3.1m dia & 7.220 km length Surge Shaft- 5m dia, Top Level 2570 m & Bottom Level 2520 m Penstock- 2 m dia & 609.3 m length P.House- Surface Turbine – Vertical Francis <b>Cost:</b> Original: 255.00 Latest: 255.00	H.P.  <u>2014-15</u> 2019-20 (Subject to re-start of works)	Civil works awarded on 14.06.2010 to M/s Sai Urja Hydel Project (P) Ltd. <b>Barrage and Diversion Cannel:</b> 26211 cum out of 93800 cum excavation completed. <b>Desilting Chambers &amp; SFTPC:</b> Excavation completed. SFT excavation 420 / 450.66 m completed. <b>HRT:</b> 2826m out of 6300m excavation completed. <b>Power House, Switchyard &amp; Misc.:</b> 60275 m <sup>3</sup> out of 72000 m <sup>3</sup> excavation completed. In February-2015, due to land slide the steel bridge on Pabbar River, connecting Project components has been completely damaged. The restoration works are completed.	- Slow progress of works HRT critical, poor geology. - Works are stalled due to finance issues since Jan, 2015.
28	<b>Bajoli Holi</b> M/s GMR Bajoli Holi Hydro Power Pvt. Limited 31.12.2011 3x60= 180 MW <b>Broad Features</b> Dam Height-66 M Dam Length-178 M Desilting Chamber- 2 Nos. 240 Mx14.5 MX 10.8 M HRT- Length-15.538 Km., 5.6 M dia P.H. –Surface <b>Cost:</b> Original 1696.93 Latest 1696.93	H.P.  <u>2018-19</u> 2019-20 (Aug,19)	<b>Civil Works:</b> 66% works completed. <b>Dam :</b> Excavation completed. 98,676cum out of 2,10,000 cum concreting completed. <b>HRT:</b> 12.55km excavation out of 16km completed. <b>Surge Shaft:</b> Excavation completed. <b>Pressure shaft:</b> Excavation almost completed. <b>Powerhouse:</b> Excavation completed. 30132cum out of 40265cum concreting done.  <b>HM Works:</b> 32% works completed.  <b>E&amp;M Works:</b> 49% works completed.	-Slow progress of works -Poor approach roads -Power evacuation system is critical.
29	<b>Tidong-I</b> M/s NSL Tidong Power Gen. Ltd. 2x50 = 100 MW 28.07.2006 <b>Broad Features:</b> HRT–D-3.5m L- 8461 m P.H. Surface Turbine –Vertical Pelton	H.P.  <u>2013-14</u> 2019-20 (Subject to re-start of works)	<b>Barrage &amp; River Diversion Works:</b> Common Excavation completed and 71700.84/73409.00 open cut rock excavation completed. 32349 cum out of 37647 cum concreting done. <b>Head Regulator &amp; Desilting arrangement:</b> Common excavation completed. 8550 cum open cut rock excavation out of 10,000 cum completed. <b>HRT (8526m):</b> Excavation completed and 1879m lining completed.	- Slow progress of works. - Transmission Line critical. - Funds constraint.

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	<b>Cost:</b> Original 543.15 Latest 543.15		<b>Surge Shaft:</b> open excavation top 38313 cum / 38500 cum completed. <b>Pressure Shaft:</b> Excavation completed <b>Power house and Tail race channel-</b> 87689 cum out of 92500 cum excavation completed. 10925 cum out of 15878 cum concreting completed. <b>Works are stalled since July, 2016 due to fund constraints.</b>	
30	<b>Phata Byung</b> M/s Lanco 06.10.2008 2x38 MW = 76 MW Broad Features: Dam – 26m high HRT- 3.2 m dia & 9.38 km length Turbine – Frances <b>Cost:</b> Original: 520.00 Latest : 1225.53	<u>Uttara khand</u>  <u>2012-13 2019-20</u> (Subject to re-start of works)	<b>Dam concreting:</b> 17800/18000 cum concreting completed. <b>P.H.:</b> Excavation completed & Concreting in progress. <b>HRT:</b> Excavation almost completed. 1400 m Lining has been completed. Excavation and lining of Intake-I & Intake-II completed. <b>Pressure shaft:</b> Excavation completed & lining is under progress. <b>TRT:</b> Excavation 178/235m completed. <b>E&amp;M Works:</b> Pit liner erection of units completed. EOT Crane installed and Commissioned.	- Works severely affected due to flash floods in June, 2013. - Funds constraints with the developer
31	<b>Singoli Bhatwari</b> M/s L&T 11.07.2008 3x33 MW = 99 MW <b>Broad Features:</b> Barrage-FRL 1017 m, MDDL 1009 m, Barrage Top 1020m HRT- 4.65m dia & 11.870m length Surge Shaft-10 m dia & 102.85 m length Pressure Shaft-One, 3.80m dia & 358m length Penstock- 3 Nos., 2.20 m dia & 34m, 42m, 48m long. P. House-Surface Turbine-Vertical Francis TRT- Open Channel, 650m length <b>Cost :</b> Original : 666.47 Latest : 1577.00	<u>Uttara khand</u>  <u>2012-13 2018-20</u> (Jun,19)	<b>River diversion – Completed.</b> <b>Dam &amp; Dykes/Barrage:</b> Excavation almost completed and concreting 57153 / 70220 cum completed. <b>HRT:</b> Excavation nearing completion. <b>Overt Concrete Lining</b> 4671m / 11257m completed. <b>Invert Lining</b> 4518m / 11257m completed. <b>Pressure Shaft:</b> Excavation completed. <b>PH:</b> Excavation completed & concreting 21215/ 17693 cum completed. <b>Surge Tank:</b> Excavation completed. 2136 / 5349cum of concreting completed.	- Works severely affected due to flash floods in June, 2013.
32	<b>Maheshwar,</b> SMHPCL 30 12 96/ 29.9.2006 (FC) 10x40= 400 MW <b>Broad Features:</b> Dam-35m High, concrete gravity P.Shaft-10x7.82m x 52m P.House - Surface Turbine- Kaplan <b>Cost:</b> Original: 1569.27 Latest: 8121.00	<u>M. P.</u>  <u>2001-02 2019-20</u> (Subject to re-start of works)	<b>Civil &amp; HM Works:</b> All major civil works completed. All 27 nos radial gates commissioned. <b>Unit Erection:</b> Unit-10: Initial spinning achieved on 14.10.2011. Unit-9 & 8: Ready for spinning. Unit-7: Guide apparatus trial assembly in progress. Unit-6: Erection of turbine embedded parts & foundation parts completed. Unit-5 to 1: Erection of units is in initial stages. <b>Works suspended since Nov-11 due to cash flow problem with developer.</b> A high level committee under the chairmanship of Additional Chief Secretary(Finance) GoMP, was formed on 16 <sup>th</sup> Oct, 2014 to find ways to complete the project. The committee has submitted its report on 2.5.2015. The committee has recommended three scenarios for	- Completion of R&R works and E&M works. - Works held up due to Fund constraints with developer. - Sub-Judice in NCLT.

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			commissioning the Maheshwar Project. Under the first scenario, another attempt to complete the project with the present private developer has been envisaged. Timeline for first Scenario has elapsed (2nd August 2015) without the promoter complying with its requirements. As per second scenario, Lenders as Govt. Companies (PFC as lead lender) have acquired majority equity i.e. 51% in the SMHPCL w.e.f. 1 <sup>st</sup> June, 2016. National Company Law Tribunal (NCLT), Ahmedabad inter-alia declaring shareholding of lenders bad in law. Against the adverse order of NCLT, appeal has been filed in National Company Law Appellate Tribunal (NCLAT), New Delhi. NCLAT passed the order on 12-03-2018 against the share holding of lenders. PFC has filed an application in NCLT Ahmedabad on 16 <sup>th</sup> February 2018 to start Corporate Insolvency Resolution Professional (CIRP) under Insolvency and Bankruptcy Code(IBC).	
33	<b>Teesta-VI</b> LANCO 27.12.2006 4x125= 500 MW <b>Broad Features:</b> Barrage: 34.27m high HRT- 2nos,13.7km long Pressure shaft: 4nos. 5.4m dia. 130m av length, TRT: 4nos 250m av length, 8.5m dia. PH- Under ground Turbine- Francis <b>Cost: Original: 3283.08</b> Latest : 7542.00	<u>Sikkim</u>  <u>2012-13</u> <u>2021-22</u> (Subject to re-start of works)	<b>Barrage and Desilting:</b> Excavation completed & concreting 98% of 380003 cum completed. <b>HRT:</b> Heading excavation 10650m and benching excavation 4270 m out of total 27505 m completed. Overt lining 1550 m completed. <b>Surge Tank:</b> Excavation completed & concreting under progress. <b>Pressure Shaft:</b> Underground excavation of 4 no. pressure shaft completed, lining of one no. pressure shaft completed, balance lining under progress. <b>HM works:</b> 2 nos. radial gates erection in bay 1&2 completed. Erection of 1 <sup>st</sup> stage embedded parts of radial gates in bay 3&4 under progress. <b>Power House:</b> Excavation completed & conc. 21945 / 44578 cum completed. Concreting to Draft Tube Liners for all the 4 nos. Units completed. Erection of spiral casing of Unit #1 completed. <b>Transformer Cavern:</b> Excavation completed & concreting 2539/7101 cum completed. <b>TRT:</b> Excavation & Lining almost completed.	- Works held up due to financial crunch with the developer.
34	<b>Rangit-IV</b> Jal Power corp. Ltd. 06.07.2007 3x40= 120 MW <b>Broad Features:</b> Dam: Concrte 44m high .HRT : D- 6.4m L- 6.5km Power House : Surface Turbine: Francis <b>Cost: Original:726.17</b> Latest : 1692.60	<u>Sikkim</u>  <u>2011-12</u> <u>2020-21</u> (Subject to re-start of works)	<b>Dam &amp; Intake works:</b> Excavation 409184 / 492775 cum completed and concreting 61045 cum out of 173229 cum completed. Excavation of road diversion tunnel has been completed. <b>HRT:</b> Excavation in progress and 3794 m out of 6488 m completed. <b>Surge Shaft:</b> Excavation has been completed & concreting yet to start. <b>Pressure Shaft:</b> Excavation of Horizontal Pressure Shaft completed. Vertical Pressure Shaft 60.5 m out of 84.7m completed. <b>Power House:</b> Excavation in Power House completed. Concreting 8565 cum out of 19900 cum completed. <b>Desilting chamber:</b> Excavation 2143 m out of 3360 m completed.	<b>Financial crunch with the developer.</b> <b>Work held up since Oct, 2013 due to fund constraints.</b>  High Power Hydro Sub Committee (HPC), Govt. of Sikkim has taken a meeting on 20.04.2017 wherein they have agreed to enhance their equity to 51% and asked Lenders, i.e. PFC to submit their proposal for making the tariff viable by giving incentives viz reducing rate of Interest, increasing payback period of loan etc so that the project work can be started early and balance works ca be completed in 3.5

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				years from revival of project.
35	<b>Bhasmey</b> Gati Infrastructure 2x25.5= 51 MW <b>Broad Features :</b> Dam-33.2m High, Symmetrical gravity HRT-5.3m dia & 5.132 km length , Circular. Surge Shaft- 89.8m High & 14m dia. P.House-Outdoor Turbine-VF TRT-2 Nos, L- 50m Swityard-132/11 KV <b>Cost :Original : 408.50</b> Latest : 690.30	<u>Sikkim</u>  <u>2012-13</u> <u>2020-21</u> (Subject to re-start of works)	Project is in initial stage of construction. River diversion achieved. <b>Barrage:</b> 61555cum/194600cum excavation completed. <b>HRT:</b> 1670m/4460m excavation completed. <b>PH:</b> 136105 cum/185937cum excavation completed.  <b>Surge Shaft :</b> 8567cum / 22000cum Surface excavation completed.	- Slow progress of works - Works stalled since Sept., 2016 due to paucity of funds.
36	<b>Rangit-II</b> Sikkim Hydro Power Limited 10.02.2010 2x33= 66 MW <b>Broad Features :</b> Dam-47m High, Concrete Gravity HRT-3.9m dia & 4.745 km length , Surge Shaft- 65.5m High & 10m dia. Underground Pressure Shaft : 1.7 m dia & 2.5 km length. P.House-Outdoor Turbine- Pelton Vertical Swityard- GIS, 132/11KV <b>Cost : Original : 496.44</b> Latest : 496.44	<u>Sikkim</u>  <u>2015-16</u> <u>2019-20</u> (Mar,20)	EPC contract awarded to M/s Coastal in February, 2012. <b>Diversion Tunnel:</b> River diversion through diversion tunnel has been achieved. <b>Dam :</b> Excavation 53100cum out of 85000cum completed. <b>HRT:</b> Excavation 623m out of 4745m completed. <b>Surge Shaft:</b> Excavation completed. Concreting 37/1667 cum done. <b>Pressure shaft:</b> Excavation of pressure shaft I - 25m out of 128m and pressure shaft II - 154m out of 377m completed <b>Power House:</b> Excavation of surface power house is being taken up.	Works are stalled due to non releasing of funds by lenders because of Power evacuation and land acquisition issues. Works restarted. A meeting with financiers were held on 23.09.2016 for release of funds. The developer was asked to submit certain document for release of funds.
37	<b>Rongnichu</b> Madhya Bharat Power Corporation Ltd. 01.10.2008 2x48= 96 MW  <b>Cost : Original : 491.32</b> Latest : 1187.00	<u>Sikkim</u>  <u>2014-15</u> <u>2019-20</u> (Mar,20)	The civil works have been awarded to M/s SEW Infrastructure Ltd. and E&M works to M/s Voith Hydro Power Pvt. Ltd. <b>Barrage:</b> Excavation completed & 25208/40674 cum concreting completed. <b>HRT:</b> 73% Civil Works completed. <b>Surge shaft:</b> 49m excavation out of 88m completed. <b>Pressure Shaft:</b> 97% Civil works LHPS & 48% Civil works of VPS completed. <b>Power House:</b> 14302 out of 29626.54cum of Excavation completed. 5459/22429 cum Concreting has been completed.	- Land acquisition. - Poor geology.
38	<b>Panan</b> Himagiri Hydro Energy Pvt. Ltd. 07.03.2011 4x75= 300 MW <b>Broad Features :</b> Dam-115m from deepest foundation level Desilting Chambers :	<u>Sikkim</u>  <u>2018-19</u> <u>2022-23</u> (Subject to re- start of works)	Civil works awarded on 22.02.2014. Infrastructural works and geological investigations are in progress.  Starting of civil construction works was earlier held up for want of the National Board of Wild Life (NBWL) clearance. NBWL clearance obtained in December, 2015. However, there is a case challenging the Eco-Sensitive zone notification of MoEF & Climate Change in NGT. The case is disposed on 21.8.2017. The developer applied for issuance of clearance from Forest, Environment & Wild	-Works stalled for want of NoC from NWLB

Sl. No.	Name of Project Executing Agency Date of CEA clearance / Approval Capacity (MW) Broad Features Cost (original/latest) In Rs. Crores.	State Comm. Sch. (original/ Now Ant.	Broad Present Status / Critical Area	Remarks/ Critical issues
	Underground, 2 Size (14Lx22Wx2.5H) HRT- modified horse shoe, 6 m dia & 9549m length , Surge Shaft- 102 m High & 15m dia. Pressure Shaft : 2/4, 3.4/2.4m dia, 707.4 m-Height P.House-Surface Turbine-Vertical Francis <b>Cost</b> : <u>Original: 1833.05</u> Latest :2491.00		Life Management Dept., Govt. of Sikkim.	
39	<b>Gongri</b> Dirang Energy Pvt. Ltd. 04.02.13 2x72= 144 MW <b>Broad Features</b> : Barrage-H-29m, L- 216.5m MDDL- EL 1447m Spillway-2nos. Radial Gates; 2 Nos. 10.5m x 13m Intake: EL1438m Desilting Chambers : 2 nos. (260Lx13Wx16H) HRT- modified horse shoe, 5.8 m dia & 7137m length , Surge Shaft- 92 m High & 13m dia. Pressure Shaft : 4.4m dia, 647.26m length bifurcating into 3.1m dia & 28.51m & 34.5m length P.House-Surface Turbine- Vertical Francis  <b>Cost</b> : <u>Original: 1436.27</u> Latest :1436.27	Ar. Pradesh  <u>2016-17</u> <u>2021-22</u>  (Subject to re-start of works)	EPC contract for all works awarded to Patel Engineering Ltd., Mumbai on 22-11-2011. TEC accorded on 04-02-2013 & Financial closure achieved on 15-02-13. The EPC contract for E&M works has been awarded to M/s. Andritz Hydro Pvt. Ltd. <b>Consent to establish from State Pollution Control Board was issued on 19-05-2014.</b>  Barrage: 23400cum excavation out of 1.185 Lakh cum completed. Power House & Switchyard : Open Excavation 68500cum out of 2.15 Lakh cum completed.  Construction work stalled since October, 2016 due to funds constraints with developer.	-Works awarded on 22.11.2011. However, consent to establish from SPCB was issued on 19.05.2014 -Works stopped since October, 2016 due to funds constraints with developer.

## Status of Hydro Electric Projects Under Execution in Bhutan

Sl. No.	Name of Project / Capacity (MW)/ Executing Agency/Date of CEA clearance / Approval / Broad Features/Commissioning Schedule	Award of works	Broad Present Status
1.	<p><b>Punatsangchhu-I</b> 6x200=1200 MW PHPA, Bhutan Date of TEA: 27.07.2007 Broad Features : Dam – 136m High, 279.2m long, Concrete gravity (RCC) HRT- 10m x 8.948 km Pressure Shaft: Two nos. 6.0mx482.20m each Surge Shaft: 24.5mx128.5m TRT: 10.0m x1182.20m P.House-Underground Turbine- Vertical Francis SWYD- 400 kV Commissioning Schedule: Nov' 2016 <b>Anticipated commissioning schedule : 2021-22</b></p>	<p><b>Civil Works:</b> Package-I: L&amp;T Ltd. on 27.03.2009 Package-II: Gammon India Ltd on 27.03.2009 Package-III: HCC ltd. 27.03.09 <b>E&amp;M Main Works:</b> Package-I : BHEL Ltd. on 04.02.2010 Package-II: BHEL Ltd. on 27.02.2012 Package-III:Hyosung Corporation on 28.02.2012 Package-IV: SudkabelGmbH on 27.05.2011 Package-V: Schneida Electric Ltd. on 21.11.2013. <b>Transmission Works:</b> Joyti Structures &amp; Gammon (India) JV on 12.08.2010 (Ammended on 10.6.2013)</p>	<p><b>Dam:</b> Excavation 67.20 lac cum out of 70.45 lac cum is completed. Concreting yet to be taken. Excavation of dam pit was hampered due to movement &amp; subsidence at right bank hill. <b>Desilting Chamber:</b> Excavation &amp; concreting completed. <b>HRT:</b> excavation and lining completed. <b>Surge Shaft:</b> Boring &amp; Lining completed. <b>Pressure shaft:</b> Excavation is completed and back fill concreting 1286m completed out of 1460m. <b>Power House:</b> Excavation, Construction of Service Bay and Construction-I at D/T level completed. Construction-II at Auxiliary Bay Level 6613 cumec out of 9310 cumec completed. <b>TRT:</b> excavation and overt lining completed. <b>E&amp;M works:</b> Stator of unit-I lowered in Barrel. Lowering of stator of unit-II is under progress. MIV of unit-II lowered. <b>Critical:</b> Movement &amp; subsidence at right bank hill. Completion of dam works.</p>
2.	<p><b>Punatsangchhu-II</b> 6x170=1020 MW PHPA, Bhutan Date of TEA: 30.04.2010 Broad Features : Dam – 86m High, 213.5m long, concrete gravity HRT- 11m x 8.585 km Pressure Shaft: 3 nos. 5.5mx997m each Surge Shaft:31 m x137m TRT: 11.0m x3163m P.House-Underground Turbine- Vertical Francis SWYD- 400 kV Commissioning Schedule: June' 2017 <b>Anticipated commissioning schedule: 2020-21</b></p>	<p><b>Civil Works:</b> Package- CI : JP Associate Ltd. on 25.07.2011 Package-CII: Gammon India Ltd on 25.07.2011 Package-CIII: JP Associate Ltd. on 25.07.2011 <b>E&amp;M Main Works:</b> Package-I: BHEL Ltd. on 18.07.2012 Package-II: BHEL Ltd. on 7.05.2013 Package-III: Hyosung Corporation on 7.05.2013 Package-IV:LS Cables &amp; System Ltd. on 7.05.2013 <b>Transmission Works:</b> Bhutan Power Corp.Ltd on 21.03.2013 (on deposit work basis)</p>	<p><b>Dam:</b> Excavation completed. Adverse geological situation faced at the left bank of the dam. Conc. 42349 cum completed out of 886000 cum. <b>HRT:</b> heading excavation completed. Benching excavation 4619 Km out of 6314m completed. Overt lining 4067.51m and Invert lining 1009.81 m completed out of 6314 m. <b>Surge Shaft:</b> Excavation &amp; Lining (Overt) completed. <b>Pressure Shaft:</b> Excavation Completed. Top, Horizontal and Vertical portion Liner completed. 1327m out of 1454m steel lines erected in horizontal portion. <b>Power House:</b> Machine hall excavation Completed. Erection of Draft tube liners for Unit #2 &amp; #3 is completed, and for Unit #1, #4, #6 are in progress.  Transformer Hall excavation completed. Excavation of Down Surge Chamber Gallery completed (60%). On 02-03 March,2016, massive rock fall from the roof of downstream Surge Gallery occurred. <b>TRT:</b> Heading Excavation: 3277m completed &amp; 2731m overt lining also completed.  <b>Critical:</b> - Restoration &amp; completion of downstream</p>

Sl. No.	Name of Project / Capacity (MW)/ Executing Agency/Date of CEA clearance / Approval / Broad Features/Commissioning Schedule	Award of works	Broad Present Status
			Surge gallery works.
3.	<p><b>Mangdechhu HEP</b>  4x180=720 MW  MHPA, <b>Bhutan</b>  Date of Approval:: 30.04.2010  Broad Features :  Dam – 114m High, 141.28m long,  Concrete gravity  HRT- 6.5m x 13.561 km  Pressure Shaft: Two nos.  3.5mx1856m each  Surge Shaft:13.5 m x152.0m  TRT: 8.0m x1295m  Power.House-Underground  Turbine- Pelton Vertical axis  SWYD- 400 kV  Commissioning Schedule: Sep'17  <b>Anticipated commissioning schedule: 2018-19</b></p>	<p><b>Civil Works:</b>  Package-I : JP Associate Ltd. on 20.03.2012  Package-II: Gammon India Ltd on 20.03.2012  Package-III:JP Associate Ltd. on 20.03.2012  <b>H&amp;M Works:</b> Package-IV: PES Engg.Pvt.Ltd. on 20.03.2012  <b>E&amp;M Works:</b> Package-I: BHEL Ltd. On 07.01.2013  Package-II: Alstom T&amp;D India Ltd. on 20.03.14  Package III: M/s Hyosung Corp. South Korea on 22.04.15  Package IV: M/s LS Cable &amp; Systems Ltd., South Korea on 22.04.2015  <b>Transmission works:</b>  Kalpataru Power Trans Ltd. on 1.01.2013</p>	<p><b>Dam:</b> Excavation is almost completed. Concreting started in May,15 and 4.69 Lakhs cum completed out of 4.83 lakhs cum.  <b>HRT:</b> Excavation completed and 9.2 Km (68%) Overt lining &amp; 4.26 km Invert lining completed out of 13.52 km.  <b>Pressure shaft:</b> Excavation is completed.  <b>Surge Shaft:</b> Lining completed .  <b>Power House:</b> Conc. almost completed .  <b>Tail Race Tunnel :</b> Completed.  <b>H&amp;M Works:</b> Fabrication (99%) and erection (90%) completed.  <b>E&amp;M works:</b> Boxing up of U#1 &amp; 2 completed. Unit-3:Brazing of the Stator bar completed. Unit-4:Insertion of Stator bar completed.    <b>Critical:</b>  Completion of balance HRT Lining, Installation of Radial Gates of Dam &amp; Pressure shaft liner works. Power Evacuation System (India side).</p>

## Chapter 7

### HPM DIVISION, CEA

#### Financial Status of Under Construction Hydro Electric Projects

Figures in Crores

Sl. No.	Name of project (State)	Capacity (MW)	Benefits (MW)	Sanacd. Cost (PL)	Latest/ Ant. Cost (PL)	Total Expend. upto Mar,12	Total Expend. upto Mar,13	Total Expend. upto Mar,14	Total Expend. upto Mar,15	Total Expend. upto Mar,16	Total Expend. upto Mar,17	Total Expend. Up to Month
<b>Commissioned during 2017-18 (as on 31.03.2018)</b>												
<b>Central Sector</b>												
1	Tuirial (NEEPCO) Mizoram	2x30	60.00	368.72 (06/97)	1329.43 (12/14)	301.15	401.34	573.22	800.74	1005.51	1184.74	1337.43 (Dec-17)
2	Kishanganga (NHPC) J&K	3x110	330	3642.04 (09/07)	5783.17 (09/2015)	1403.13	2184.17	3279.46	3912.95	4476.20	4818.99	5186.86 (Dec-17)
<b>Total Commissioned in Central Sector :</b>			<b>390</b>									
<b>State Sector</b>												
2	New Umtru (MePGCL) Meghalaya	2x20	40	226.40	599.00	112.87	167.23	196.67	255.91	323.10	370.39	370.39 (Feb-17)
3	Sainj (HPPCL) H.P.	2x50	100	784.56	784.56	272.79	450.48	656.19	839.46	974.89	1011.64	1012.38 (Apr-17)
4 <sup>P</sup>	Pulichintala Telangana	4x30	60	380.00 (2006-07)	563.49	174.46	217.91	240.94	424.63	425.30	455.99	475.77 (Aug-17)
<b>Total Commissioned in State Sector :</b>			<b>200</b>									
<b>Private Sector</b>												
5	Dikchu, Sneha Kinetic Sikkim	2x48	96	639.57	1140.00	99.38 (Nov-11)				1074.00	1140.00	1140.00 (Jan-17)
6	Chanju-I, (IA Energy) H.P.	3x12	12	295.09	295.09	45.94	152.39	194.66	363.71	509.46		509.46 (Mar-16)
7	Tashiding Sikkim	2x48.5	97	465.95	465.95	103.92 (Feb-12)				815.00 (Apr-16)		815.00 (Apr-16)
<b>Total Commissioned in Private Sector :</b>			<b>205</b>									
<b>Total Commissioned during 2017-18:</b>			<b>795.00</b>									
<b>Under Execution</b>												
<b>Central Sector</b>												
1	Pakal Dul (CVPPPL) J&K	4x250	1000.00	8112.1 (03/2013)	-	-	-	-	-	-	-	882.02 (Mar-18)
2	Parbati -II(NHPC) H.P.	4x200	800	3919.59 (12/2001)	8398.76 (03/2015)	3363.07	3854.20	4383.57	4950.04	5557.21	6176.84	6684.84 (Mar-18)
3	Tehri PSP (THDC), Uttarakhand	4x250	1000	1657.60 (12/05)	2978.86 (04/10)	320.76	466.42	692.34	1180.43	1706.72	2189.76	2540.27 (Mar-18)
4	Tapovan Vishnugad (NTPC) Uttarakhand	4x130	520	2978.48 (03/2004)	3846.30 (01/2014)	1457.00	1813.00	2078.00	2417.00	2788.00	3133.00	3420.00 (Jan-18)
5	Lata Tapovan(NTPC) Uttarakhand	3x57	171	1527.00 (07/2012)	1801.07 (07/2012)	36.00	97.00	138.00	139.00	143.00	146.00	148.00 (Jan-18)
6	Vishnugad Pipalkoti (THDC) Uttarakhand	4x111	444	2491.58 (3/08)	2491.58 (03/08)	298.92	342.98	479.31	592.44	824.04	1148.27	1393.66 (Mar-18)
7	Ramam-III (NTPC) West Bengal	3x40	120	1381.84	1592.34				108.00	174.00	260.00	303.00 (Jan-18)
8	Subansiri Lower (NHPC) Ar. Pradesh/Assam	8x250	2000	6285 (12/2002)	18064 (04/15)	5606	6203	6783	7579	8368	9158.79	9979.37 (Mar-18)
9	Kameng (NEEPCO) Ar. Pradesh	4x150	600	2496.90 (03/04)	6179.96 (03/2015)	1800.28	2215.94	2846.68	3762.55	4574.80	5563.86	6424.41 (Mar-18)
10	Pare (NEEPCO) Ar. Pr.	2x55	110	573.99 (06/07)	1337.76 (01/16)	310.59	517.54	811.78	994.40	1160.87	1362.80	1621.18 (Mar-18)
11	Naitwar Mori (SJVN) Uttarakhand	2x30	60	648.33 (10/2016)								100.37 (Feb-18)
<b>Sub Total: Central Sector</b>			<b>6825.00</b>									
<b>State Sector</b>												
12	Parnai J&K	3x12.5	37.50								105.83	136.50 (Mar-18)
13	Lower Kalnai J&K	2x24	48							51.63	76.38	87.94 (Dec-17)
14	Uhl-III H.P.	3x33.33	100	431.56 (09/02)	940.84 (03/08)	754.74	881.49	1004.70	1128.30	1259.29	1348.40	1438.52 (Dec-17)
15	Sawara Kuddu H.P.	3x37	111	558.53 (03/03)	1181.9 (03/12)	660.18	813.55	959.09	1022.55	1028.62	1154.72	1232.51 (Mar-18)
16	Shontong Karcham H.P.	3x150	450	2807.83	3316.35		178.89	229.04	270.93	451.19	529.31	658.81 (Mar-18)
17	Vyasi Uttarakhand	2x60	120	936.23 (2010-02)	936.23				114.53	183.93	292.96	430.67 (Mar-18)
-37-												
18	Shahpurkandi	3x33+3x33 +1x8	206	2286	2285.81		299.34				601.98	638.04

**HPM DIVISION, CEA**

**Financial Status of Under Construction Hydro Electric Projects**

Figures in Crores

Sl. No.	Name of project (State)	Capacity (MW)	Benefits (MW)	Sanacd. Cost (PL)	Latest/ Ant. Cost (PL)	Total Expend. upto Mar,12	Total Expend. upto Mar,13	Total Expend. upto Mar,14	Total Expend. upto Mar,15	Total Expend. upto Mar,16	Total Expend. upto Mar,17	Total Expend. Up to Month
19	Punjab Koyna Left bank PSS	2x40	80	245.02	(04/2008) 1494.94	84.80	116.67	128.93	131.60	188.62	334.59	334.59 (Dec-17)
20	Maharashtra Indrasagar Polavaram (PPA)	12x80	960	3013.68	4956.39 (2011) (2017)						125.00	382.04 (Mar-17)
21	Andhra Pradesh Pallivasal (KSEB)	2x30	60	222.00	284.69 (2004) (2007)	146.41	158.54	173.68	178.77	183.70	183.70	248.00 (Feb-18)
22	Kerala Thottiyar (KSEB)	1x30 + 1x10	40	136.79	150.02 (2007)	2.91	16.24	32.05	46.18	52.87	52.87	61.00 (Jan-18)
23	TP Pulichintala (TSGENCO)	4x30	30	380.00	563.49 (2006-07)	174.46	217.91	240.94	424.63	425.30	455.99	483.94 (Feb-18)
24	Telangana Kundah Pumped Storage-I Tamil Nadu / (TANGENDCO)	1x125	125.00									
<b>Sub-total: State Sector</b>			<b>2367.50</b>									
<b>Private Sector</b>												
25	Ratle J&K	4x205 + 1x30	850	5517.02	6257.00 (09/2013)	124.12	373.80			1451.00		1451.00 (Mar-18)
26	Sorang H.P.	2x50	100	586.00	586.00 (2006) (2006)							1380 (Jun-17)
27	Tidong-I H.P.	2x50	100	543.15	543.15 (08/05) (08/05)	226.00	250.89	279.89	398.14			727.57 (Mar-18)
28	Tangnu Romai- I H.P.	2x22	44	255.00	255.00 (2006) (2006)	41.37	179.00					329.36 (Mar-18)
29	Bajoli Holi H.P.	3x60	180	1696.93	2205.00		112.00		323.28	897.00	1153.00	1740.00 (Dec-16) (Mar-18)
30	Phata Byung Uttarakhand	2x38	76	520.00	1225.53 (2007)	364.98	486.96	518.24		818.49	897.35	1135.00 (Jan-17) (Dec-17)
31	Singoli Bhatwari Uttarakhand	3x33	99	666.47	1577.00 (2008)	351.00	485.78	635.13	737.42	848.53	956.22	1374.00 (Feb-18)
32	Maheshwar M.P.	10x40	400	1569.27	6793.00 (96-97)	2917.70			3135.00			3135 (Mar-15)
33	Teesta St. VI Sikkim	4x125	500	3283.08	7542.00	2086.25	2399.50		3052.22	3396.00	3621.00	3621.00 (Dec-16) (Dec-16)
34	Rangit-IV Sikkim	3x40	120	726.16	1692.60 (06/2016)	376.36	416.53	563.20	804.37	816.76	818.44	818.44 (Sep-13) (Aug-15) (Jun-16)
35	Bhasmey Sikkim	2x25.5	51	408.50	690.30	160.90	162.40		237.10	276.70		353.00 (Apr-12) (Mar-15) (Oct-15)
36	Rangit- II Sikkim	2x33	66	496.44	496.44						119.88	125.76 (Feb-18)
37	Rongnichu Sikkim	2x48	96	491.32	1187.00						94.24	419.00 (Nov-11) (Dec-17)
38	Panan Sikkim	4x75	300	1833.05	2516.00 (09/2016)	104.62	117.31	127.40	141.35	152.30	161.00	164.00 (Feb-18)
39	Gongri Ar. Pradesh	2x72	144	1436.27			290.21	426.87	468.86	521.21		599.56 (Dec-17)
<b>Sub-total: Private Sector</b>			<b>3126.00</b>									
<b>Total : (Under Execution):</b>			<b>12,318.50</b>									

Colored Cells denote information not available with CEA

## Chapter 8

### Status of Environmental and Forest Clearance of Under Construction Hydro Electric Projects

Sl. No.	Name of Project	State	I.C. (No.xMW)	Benefits (MW)	Date of Clearance	Date of Env. Clearance	Date of Forest Clearance	Date of Approval
<b>A Commissioned during 2017-18 (as on 31.03.2018)</b>								
<b><u>Central Sector</u></b>								
1	Tuirial (NEEPCO)	Mizoram	2x30	60.00	30.01.09	16.10.96	16.03.2000	07.07.1998
2	Kishanganga (NHPC)	J&K	3x110	330.00	31.08.05	09.03.06	27.05.08	14.01.09
<b><u>State Sector</u></b>								
3	New Umtru (MePGCL)	Meghalaya	2x20	40.00	-	13.03.06	27.09.05	39052.00
4	Sainj (HPPCL)	H.P.	2x50	100.00	-	04.05.09	26.10.09	29.12.10
5 <sup>P</sup>	Pulichintala	Telangana	4x30	60.00	-	09.06.2005	20.10.2006	25.04.07
<b><u>Private Sector</u></b>								
6	Dikchu, Sneha Kinetic	Sikkim	2x48	96.00	-	01.04.08	22.01.10	21.10.11
7	Chanju-I (IA Energy)	H.P.	3x12	12.00	-	20.04.11	17.02.11	24.04.10
8	Tashiding	Sikkim	2x48.5	97.00	-	29.07.10	06.04.10	06.04.09
<b>Total Commissioned:</b>				<b>308.00</b>				
<b>B Under Execution</b>								
<b><u>Central Sector</u></b>								
1	Pakal Dul (CVPPL)	J&K	4x250	1000	03.10.06	12.07.12	15.12.15	28.10.14
2	Parbati-II (NHPC)	H.P.	2x400	800.00	03.01.01	04.06.01	04.09.2001	28.10.14
3	Tehri PSS (THDC)	Utt.	4x250	1000.00	10.10.88	19.07.90	04.06.87	18.07.06
4	Tapovan Vishnugad (NTPC)	Utt.	4x130	520.00	11.08.04	08.02.05	22.04.06	11/2006
5	Lata Tapovan (NTPC)	Utt.	3x57	171.00	08.02.06	21.02.07	30.04.07	41122.00
6	Vishnugad Pipalkoti (THDC)	Utt.	4x111	444.00	09/2006	22.08.07	28.05.13	21.08.08
7	Ramam-III (NTPC)	W.B.	3x40	120.00	12.09.06	17.08.07	18.10.08	10.09.14
8	Subansiri Lower (NHPC)	Ar. Pr./Asm.	8x250	2000.00	13.01.03	16.07.03	24.06.2004	09.09.03
9	Kameng (NEEPCO)	Ar. Pr.	4x150	600.00	30.04.91	29.03.01	03.08.2000	02.12.04
10	Pare (NEEPCO)	Ar. Pr.	2x55	110.00	24.09.07	13.09.06	13.07.2009	04.12.08
11	Naitwar Mori (SJVN)	Uttarakhand	2x30	60.00	02.03.10	16.06.2016	05.08.2016	16.10.17
<b>Sub-total (Central Sector):</b>				<b>6825.00</b>				
<b><u>State Sector</u></b>								
12	Parnai (JKSPDC)	J&K	3x12.5	37.50	11.12.1992	24.12.2010	17.05.2013	25.10.2013
13	Lower Kalnai (JKSPDC)	J&K	2x24	48.00	16.08.2013	22.08.2014		16.08.2013
14	Uhl-III	H.P.	3x33.33	100.00	19.09.02	15.11.02	20.12.02	26.09.03
15	Sawara Kuddu	H.P.	3x37	111.00	June, 07	May, 07	June, 06	June, 07
16	Shongtong Karcham	H.P.	3x150	450.00	16.8.12	19.05.11	22.03.11	-
17	Vyasi	Uttarakhand	2x60	120.00	25.10.2011	22.04.10	14.10.13	25.10.2011
18	Shahpurkandi	Punjab	33+3x33+1:	206.00	08/2009	18.11.81	Not Reqd.	04.05.11
19	Koyna Left Bank PSS	Mah.	2x40	80.00	-	16.05.07	Not Reqd.	20.02.04
20	Indrasagar Polavaram (PPA)	Andhra Pr.	12x80	960.00	21.07.2010	28.07.10	21.07.10	25.02.09
21	Pallivasal Extn.	Kerala	2x30	60.00	31.01.07	Not Reqd.	11.07.07	31.01.07
22	Thottiyar	Kerala	1x30 + 1x10	40.00	05.06.08	Not Reqd.	11.07.07	05.06.08
23 <sup>P</sup>	Pulichintala	Telangana	4x30	30.00	-	09.06.2005	20.10.2006	25.04.07
24	Kundah Pumped Storage-I (T. Tamil Nadu)	Tamil Nadu	1x125	125.00	15.02.18			
<b>Sub-total (State Sector):</b>				<b>2367.50</b>				
<b><u>Private Sector</u></b>								
25	Ratle	J&K	4x205=1x30	850.00	-	12.12.12	27.04.12	19.12.12
26	Sorang	H.P.	2x50	100.00	-	07.09.06	Nov, 06	June, 06
27	Tidong-I	H.P.	100.00	100.00	-	18.06.08	18.06.08	23.07.07
28	Tangnu Romai- I	H.P.	2x22	44.00	-	01.05.09	19.01.10	30.11.07
29	Bajoli Holi	H.P.	3x60	180.00	-	24.01.11	08.07.11	30.12.11
30	Phata Byung	Uttarakhand	2x38	76.00	-	01.05.09	-	30.11.07
31	Singoli Bhatwari	Uttarakhand	3x33	99.00	-	24.08.07	16.01.09	11.07.08
32	Maheshwar	M.P.	10x40	400.00	-	07.01.94	Not Reqd.	29.09.06
33	Teesta St. VI	Sikkim	4x125	500.00	-	21.09.06	25.04.08	27.12.06
34	Rangit-IV	Sikkim	3x40	120.00	-	16.05.07	26.12.07	06.07.07
35	Bhasmey	Sikkim	2x25.5	51.00	-	15.05.07	13.09.10	-
36	Rangit- II	Sikkim	2x33	66.00	-	16.04.10	22.10.10	10.2.10
37	Rongnichu	Sikkim	2x48	96.00	-	04.04.07	18.05.09	01.10.08
38	Panan	Sikkim	4x75	300.00	-	02.01.07	21.09.10	07.03.11
39	Gongri	Ar. Pradesh	2x72	144.00	-	07.09.12	19.03.13	04.02.13
<b>Sub-total (Private Sector):</b>				<b>3126.00</b>				
<b>Total : Under Execution</b>				<b>12318.50</b>				

## Chapter 9

### Status of Civil Package Award (First Package) of Under Construction Hydro Electric Projects

Sl. No.	Name of Project	State	Capacity (MW)	Benefits (MW)	Date of CCEA/ Investment Decision	Date of letter of award (First Package)
<b>A Commissioned during 2017-18</b>						
<b>Central Sector</b>						
1	Tuirial (NEEPCO)	Mizoram	2x30	60.00	07.07.98,14.01.11(RCE)	30.08.2002
2	Kishanganga (NHPC)	J&K	3x110	330.00	14.01.09	Mar-2018
<b>State Sector</b>						
3	New Umtru (MePGCL)	Meghalaya	2x20	40.00	Dec-07	20.12.07
4	Sainj (HPPCL)	H.P.	2x50	100.00	29.12.10	02.08.10
5 <sup>P</sup>	Pulichintala	Telangana	4x30	60.00	25.04.07	01.08.2007
<b>Private Sector</b>						
6	Dikchu, Sneha Kinetic	Sikkim	2x48	96.00	21.10.11	22.03.11
7	Chanju-I (IA Energy)	H.P.	3x12	12.00	2017-18	23.07.11
8	Tashiding	Sikkim	2x48.5	97.00	06.04.09	28.03.2011
<b>Total Commissioned :</b>				<b>795.00</b>		
<b>B Under Execution</b>						
<b>Central Sector</b>						
1	Pakal Dul(CVPPL)	J&K	4x250	1000.00	28.1014	21.02.2018
2	Parbati-II (NHPC)	H.P.	4x200	800.00	11.09.02	09/2002
3	Tehri PSP	Uttarakhand	4x250	1000.00	18.07.06	23.06.2011
4	Tapovan Vishnugad (NTPC)	Uttarakhand	4x130	520.00	11/06	11/2006
5	Lata Tapovan (NTPC)	Uttarakhand	3x57	171.00	08/2012	17.08.2012
6	Vishnugad Pipalkoti (THDC)	Uttarakhand	4x111	444.00	21.08.08	17.01.2014
7	Ramam-III	W.B.	3x40	120.00		10.09.2014
8	Subansiri Lower (NHPC)	Ar.Pr./ Assam	8x250	2000.00	09.09.03	19.12.2003
9	Kameng (NEEPCO)	Ar. Pr.	4x150	600.00	02.12.04	08.12.2004
10	Pare (NEEPCO)	Ar. Pr.	2x55	110.00	04.12.08	31.08.2009
11	Naitwar Mori (SJVN)	Uttarakhand	2x30	60.00	16.10.2017	05.12.2017
<b>Sub-total (Central Sector):</b>				<b>6825.00</b>		
<b>State Sector</b>						
12	Parnai (JKSPDC)	J&K	3x12.5	37.50	21.10.2013	25.10.2013
13	Lower Kalnai (JKSPDC)	J&K	2x24	48.00	16.08.2013	12.09.2013
14	Uhl-III	H.P.	3x33.33	100.00	19.09.02	02.04.2003
15	Sawara Kuddu	H.P.	3x37	111.00	06/07	17.07.2007
16	Shongton Karcham	H.P.	3x150	450.00	16.08.12	04.08.2012
17	Vyasi	Uttarakhand	2x60	120.00	25.10.11	10.12.2013
18	Shahpurkandi	Punjab	3x33+3x33+1x8	206.00	04.05.11	11.02.2013
19	Koyna Left Bank PSS	Mah.	2x40	80.00	20.02.04	20.06.2007
20	Indrasagar Polavaram (PPA)	Andhra Pr.	12x80	960.00		
21	Pallivasal	Kerala	2x30	60.00	31.01.07	31.01.2007
22	Thottiyar	Kerala	1x30 + 1x10	40.00	05.06.08	22.12.2008
23 <sup>P</sup>	Pulichintala	Telangana	4x30	30.00	25.04.07	01.08.2007
24	Kundah Pumped Storage-I (TANGENDCO)	Tamil Nadu	1x125	125.00		15.02.2018
<b>Sub-total (State Sector):</b>				<b>2367.50</b>		
<b>Private Sector</b>						
25	Ratle	J&K	4x205+1x30	850.00	19.12.12	04.07.2013
26	Sorang	H.P.	2x50	100.00	06/06	06/2007
27	Tidong-I	H.P.	100.00	100.00	23.07.07	07.11.2008
28	Tangnu Romai- I	H.P.	2x22	44.00	2014-15	14.06.2010
29	Bajoli Holi	H.P.	3x60	180.00	30.12.11	29.05.2013
30	Phata Byung	Uttarakhand	2x38	76.00	06.10.08	12.04.2008
31	Singoli Bhatwari	Uttarakhand	3x33	99.00	11.07.08	20.06.2008
32	Maheshwar	M.P.	10x40	400.00	30.12.96	22.02.2097
33	Teesta St. VI	Sikkim	4x125	500.00	27.12.06	03/2007
34	Rangit-IV	Sikkim	3x40	120.00	06.07.07	22.11.2007
35	Bhasmey	Sikkim	2x25.5	51.00	Dec-08	12.04.2010
36	Rangit-II	Sikkim	2x33	66.00	10.02.10	24.10.2011
37	Rongnichu	Sikkim	2x48	96.00	01.10.08	07.04.2010
38	Panan	Sikkim	4x75	300.00	07.03.11	22.02.2014
39	Gongri	Ar. Pradesh	2x72	144.00	04.02.13	22.12.2011
<b>Sub-total (Private Sector):</b>				<b>3126.00</b>		
<b>Total - Under Execution:</b>				<b>12318.50</b>		
<b>Additional</b>						
1	Demwe Lower Works on the project yet to start for want of Financial Closure.	Ar. Pradesh	5x342+1x40	1750.00	20.11.09	12/2010

## Chapter 9.1

### Ordering Status of TG sets for Under Construction Hydro Electric Projects Summary- Units Ordered

Sector	Benefits (MW)	Capacity Ordered			Not yet ordered
		BHEL	Others	Total Ordered	
Central Sector	6825.00	2655.00	3110.00	5765.00	1060.00
State Sector	2367.50	456.00	1786.50	2242.50	125.00
Private Sector	3126.00	400.00	2426.00	2826.00	300.00
<b>Total: Under Execution</b>	<b>12318.50</b>	<b>3511.00</b>	<b>7322.50</b>	<b>10833.50</b>	<b>1485.00</b>

**Chapter 9.2**

**Ordering Status of TG sets of Under Construction Hydro Electric Projects**

Sl. No.	Name of the Project/State	Capacity (No.x MW)	Benefits (MW)	Make/Supplier of TG set	Date of Order
<b>A. Commissioned during 2017-18 (as on 31.03.2018)</b>					
<b>Central Sector</b>					
<b>BHEL Units</b>					
1	Tuirial (NEEPCO), Mizoram	2x30	60.00	BHEL	25.10.03 & 01.08.11(Rev)
2	Kishanganga (NHPC), J&K	3x110	330.00	BHEL	22.01.09
<b>Sub-total CS-BHEL</b>			<b>390.00</b>		
<b>Other Units</b>					
<b>Sub-total- Other units</b>			<b>0.00</b>		
<b>Sub-total (Central Sector):</b>			<b>390.00</b>		
<b>State Sector</b>					
<b>BHEL Units</b>					
2 <sup>P</sup>	Pulichintala, Telangana TSGENCO	4x30	60.00	BHEL	25.05.07
<b>Sub-total SS-BHEL</b>			<b>60.00</b>		
<b>OTHER UNITS</b>					
3	New Umtru, Meghalaya	2x20	40.00	V.A. Tech, India	25.02.09
4	Sainj, H.P.	2x50	100.00	Voith Hydro, India	17.08.11
<b>Sub-total- Other units</b>			<b>140.00</b>		
<b>Sub-total (State Sector):</b>			<b>200.00</b>		
<b>Private Sector</b>					
<b>OTHER UNITS</b>					
5	Dikchu, (Sikkim)	2x48	96.00	Alstom, India	07/2011
6	Chanju-I, (H.P.)	3x12	12.00	B Fouress, India	21.09.11
7	Tashiding, (Sikkim)	2x48.5	97.00	Alstom, India	21.05.10
<b>Sub-total- Other units</b>			<b>205.00</b>		
<b>Sub-total (Private Sector):</b>			<b>205.00</b>		
<b>Total: Commissioned:</b>			<b>795.00</b>		
<b>Under Execution : Units ordered</b>					
<b>Central Sector</b>					
<b>BHEL Units</b>					
1	Parbati-II (NHPC),(H.P.	4x200	800.00	BHEL	24.12.02
2	Tapovan Vishnugad (NTPC), Utt.	4x130	520.00	BHEL	01/2008
3	Lata Tapovan, Uttarakhand	3x57	171.00	BHEL	12/2012
4	Vishnugad Pipalkoti (THDC)	4x111	444.00	BHEL	18.11.14
5	Kameng (NEEPCO), Ar. Pr.	4x150	600.00	BHEL	03.12.04
6	Ramam-III (NTPC)	3x40	120.00	BHEL	10.09.14
<b>Sub-total- BHEL</b>			<b>2655.00</b>		
<b>Other Units</b>					
7	Tehri PSP (THDC)	4x250	1000.00	Alstom, France	23.06.11
8	Subansiri Lower (NHPC), Ar. Pradesh	8x250	2000.00	Alstom, France & India	11.02.05
9	Pare (NEEPCO), Ar. Pr.	2x55	110.00	Andritz Hydro, India	01.10.10
<b>Sub-total- Others</b>			<b>3110.00</b>		
<b>Sub-total (Central Sector):</b>			<b>5765.00</b>		
<b>State Sector</b>					
<b>BHEL Units</b>					
10	Uhl-III (H.P.) BVPCL	3x33.33	100.00	BHEL	15.02.07
11 <sup>P</sup>	Pulichintala, Telangana TSGENCO	4x30	30.00	BHEL	25.05.07
12	Shahpurkandi, Punjab ; PSPCL	3x33+3x33+1x8	206.00	BHEL	28.02.14
13	Vyasi , Uttarakhand UJVNL	2x60	120.00	BHEL	26.03.14
<b>Sub-total- BHEL</b>			<b>456.00</b>		
<b>Chinese</b>					
14	Pallivasal, Kerala ;KSEB	2x30	60.00	Dongfang Elec.Corp., China	31.01.07
15	Thottiyar, Kerala KSEB	1x30 + 1x10	40.00	Chongqing, China	22.12.08
<b>Sub-total- Chinese</b>			<b>100.00</b>		
<b>OTHER UNITS</b>					
16	Sawara Kuddu, H.P.	3x37	111.00	Andritz Hydro, India	05.02.09
17	Koyna Left Bank PSS, Maharashtra	2x40	80.00	Litostroj Slovenia, Koncar, Croatia	16.12.10
18	Shontong Karcham, H.P.	3x150	450.00	Andritz Hydro, India	04.03.15
19	Parnai (JKSPDC) J&K	3x12.5	37.50	Andritz Hydro, India	-
20	Lower Kalnai (JKSPDC) J&K	2x24	48.00	GE Power India Pvt. Ltd.	-
21	Indrasagar Polavaram (PPA) Andhra Pr.	12x80	960.00	Navayuga (GE)	06-12-17
<b>Sub-total- Others</b>			<b>1686.50</b>		
<b>Sub-total (State Sector):</b>			<b>2242.50</b>		
<b>Private Sector</b>					
<b>BHEL Units</b>					
22	Maheshwar (M.P.)	4x100	400.00	BHEL	25.06.07
<b>Sub-total- BHEL</b>			<b>400.00</b>		
<b>OTHER UNITS</b>					
23	Ratle (J&K)	4x205+1x30	850.00	Alstom, India	31.12.12
24	Sorang (H.P.)	2x50	100.00	Voith Siemens, India	06/2007
25	Tidong-I, (H.P.)	100.00	100.00	Alstom, India	28.02.11
26	Tangnu Romai- I, (H.P.)	2x22	44.00	Andritz Hydro, India	17.04.13
27	Phata Byung, (Uttarakhand)	76.00	76.00	Alstom, India	12.04.08
28	Singoli Bhatwari, Uttarakhand	3x33	99.00	Voith Hydro, India	15.06.11
29	Rangit-IV, (Sikkim)	3x40	120.00	Andritz Hydro, India	28.08.09
30	Bhasmey, (Sikkim)	2x25.5	51.00	Voith Hydro, India	14.04.10
31	Teesta St. VI, (Sikkim)	4x125	500.00	Alstom, India	04/2009
32	Rongnichu, (Sikkim)	2x48	96.00	Voith Hydro, India	28.09.11
33	Gongri, (Ar. Pradesh)	2x72	144.00	Andritz Hydro, India	13.12.13
34	Rangit-II, (Sikkim)	2x33	66.00	Gammon India Ltd.	24.03.12
35	Bajoli Holi, (H.P.)	3x60	180.00	Alstom, India	20.02.15
<b>Sub-total- Others</b>			<b>2426.00</b>		
<b>Sub-total (Private Sector):</b>			<b>2826.00</b>		
<b>Under Execution Total (Units Ordered):</b>			<b>10833.50</b>		
<b>Units not yet ordered</b>					
<b>Central Sector</b>					
36	Pakal Dul(J&K)	4x250	1000.00		
37	Naitwar Mori (Uttarakhand)	2x30	60.00		
<b>Sub-total (Central Sector):</b>			<b>1060.00</b>		
<b>State Sector</b>					
38	Kundah Pumped Storage-I (Tamil Nadu)	1x125	125.00		
<b>Sub-total (State Sector):</b>			<b>125.00</b>		
<b>Private Sector</b>					
39	Panan, Sikkim	4x75	300.00		
<b>Sub-total (Private Sector):</b>			<b>300.00</b>		
<b>Total: (Units not yet ordered)</b>			<b>1485.00</b>		
<b>Total: Under execution</b>			<b>12318.50</b>		

### Chapter 9.3

#### Status of ordering of various packages for Under Construction Hydro Electric Projects

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commence ment)/ Completion			
<b>Under Execution</b>										
<b>Central Sector</b>										
1	<b>Pakal Dul</b> CVPPL 03.10.2006/ 28.10.2014 4x250 = 1000MW	<u>J&amp;K</u> <u>NR</u>	<b>Civil works</b>	Power House	M/s. Afcons Jal JV	1051.00	21.02.2018			
2	<b>Parbati-II</b> NHPC 12.10.1999/ 11.09.2002 4x200 = 800 MW	<u>H.P.</u> <u>NR</u>	<b>Civil works</b>	<b>Lot-1:</b> Civil & HM works for Dam and Part HRT (0-3500m)	M/s Patel-SEW JV,	322.9	<u>11.09.2002</u> 10.09.2007			
				<b>Lot-2:</b> Civil & HM works of HRT (3500-24733m)	M/s Himachal JV	419.89	11.09.2002 10.09.2007			
				<b>Contract terminated in March-12 and Fresh awarded as under.</b>						
				<b>Lot-2A:</b> Balance civil works of HRT by TBM	M/s Gammon-CMS JV, Mumbai	455.63	<u>13.08.2013</u> 12.08.2017			
				<b>Lot-2B:</b> Balance civil works of HRT by DBM and associated HM works	M/s Valecha Engg. Ltd, Mumbai	176.29	<u>21.11.2013</u> 20.11.2017			
				<b>Lot-3:</b> Civil & HM works of Power House, Pressure Shaft, Surge Shaft & Part HRT (24733-31525)	M/s Gammon India Ltd.	603.69	<u>13.09.2002</u> 13.03.2007			
				<b>Lot-4:</b> Jiwa Nallah Works	M/s BJ_Techno-HAS (JV)	56.47	<u>11.09.2002</u> 10.09.2007			
				<b>Contract terminated and Fresh awarded as under:</b>						
				<b>Lot-4A:</b> Balance Civil & HM works of Jiwa Nallah and associated works	M/s Coastal Projects, Noida	78.34	<u>22.06.2011</u> 21.04.2014			
				<b>E&amp;M works</b>	Generating Units, EOT Crane Main step up Transformers, Switch Yard and	M/s BHEL	354.44	<u>24.12.2002</u> 23.04.2007		
Electrical & Mechanical Auxiliaries	M/s BHEL	34.2	<u>24.12.2002</u> 23.04.2007							
<b>E&amp;M works</b>	Design, Manufacture, Supply, Erection , Testing & commg.	M/s BHEL	391.11	<u>29.12.2006</u> 02/2011						
<b>H&amp;M works</b>	Hydro-Mechanical Packages	M/s Om Metals-SPML (JV)	96.08	<u>26.07.07</u> 15.8.10						
3	<b>Tehri PSS,</b> THDC, 18.7.06 Nov-11 (Revised CCEA) 4x250=1000 MW	<u>Uttara.</u> <u>khand</u> <u>NR</u>	<b>EPC/ Turnkey Contract</b>	i. Planning, Design and Engg. ii. Civil works iii. Supply of EM & HM (off shore) iv. Supply of E&M and HM (on shore) E&M and HM services	Consortium of M/S Alstom Hydro France and Hindustan Construction Company with M/s Alstom Hydro, France as lead partner	Total in 1843.49 E&M equip:-  Euro 62.92 million + 474.43 Cr.	<u>23.06.2011</u> 27.07.11 26.01.2016 (Commence ment <u>Date</u> )			
							U-1: 48 Mth. U-2: 50 Mth. U-3: 52 Mth. U-4: 54 mth. (from commenc.)			

Sl. No.	Project name/ Exec. Agency/ CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commence ment)/ Completion			
4	Tapovan Vishnugad NTPC 11.08.2004/Nov, 2006 4x130 = 520 MW	Uttara. khand NR	Civil works	Construction of Barrage and De-silting chambers	M/s SJJV Projects Pvt. Ltd. and M/s ZVS, Russia	276.91	01/2007 07/2012 Contract terminated in Nov-10.			
				<b>Contract terminated in November-10 and fresh award made in July-12</b>						
				Construction of Barrage and De-silting chambers (Balance Works)	M/s Rithwik Projects Pvt. Ltd., Hyderabad.	457.57	07/2012 03/2015			
				Works have been re-awarded. Details to be provided.	M/s L&T Ltd. and M/s Alpine Mayreder Bau GmbH	455.921	11/2006 08/2012			
				Power House & Penstock package	M/s Patel Engg. Pvt. Ltd.	221.28 Cr. + Euro 37.58m	05/2007 08/2012			
				E&M works	Turbine generating units and associated auxiliaries	M/s BHEL	328.28 crs. 1/2008 12/12			
H&M works	Manufacturing, erection & Commissioning of various gates.	M/s Om Metal Infra project Ltd.	64.19 Cr. + €1.26m	10./07 09/12						
5	Lata Tapovan, NTPC Aug-2012 3x57= 171 MW	Uttara khand NR	Civil & HM works	EPC Contract	M/s L&T	780.54	17.08.2012 16.08.2017			
			E&M Package		BHEL	2611.04	Dec, 12 June, 17			
6	Vishnugad Pipalkoti, THDC 21.08.2008 4x111= 444 MW	Uttara khand NR	Civil & HM works	EPC Contract	M/s HCC Ltd	1597.30	17.01.2014 16.07.2018			
			E&M Package	EPC Contract	BHEL	360.36	18.11.2014 17.11.2018			
7	Subansiri Lower NHPC 07.06.2001/09.09.03 8x250= 2000 MW	Ar.Pr/ Assam NER	Civil works	Dam/Barrage, Water conductor system	M/s BGS – SGS - Soma JV, Hyderabad	1098.32	19.12.2003 12/2009			
				Power House & Tail Race civil works	M/s L & T LTD, Chennai	921.59	19.12.2003 12/2009			
				Supply of CIF/CIP: Supply of all off shore equipments and material including general and specified spares.	Consortium of M/s Alstom Power Hydraulique, France And M/s Alstom Project India Ltd.	Euro 76.80 million + US\$ 6,779,760.	11.02.2005 08/2010			
			E&M works	Ex-works supply of all equipment and material including general and specified spares of Indian origin.	Consortium of M/s Alstom Power Hydraulique, France and M/s Alstom Project India Ltd.	€ 23.21 million + US\$ 14,56 million + 727.97 crs	11.02.2005 08/2010			
				Local transportation including port clearance and port charges and inland insurance and installation services.	M/s Alstom Project India Ltd.	1,23,74,37,486. 00	11.02.2005 08/2010			
			H&M works	Supply, erection & commng. of gates	M/s Texmaco Ltd.	283.48 Cr. + Euro 2.22 M	19.06.2006 04/2010			
8	Kameng NEEPCO 12 2004/ 4x150 = 600	Ar. Pr. NER	Civil and H&M works	<b>Package-I</b> Bichom Dam & part of Bichom & Tenga tunne	M/s Patel – Unity JV, Mumbai	143.81	08.12.2004 08.02.2009			
				<b>Package-II</b> Tenga Dam & part of Bichom & Tenga Tunnel & part of Tenga kimi tunnel		116.40	08.12.2004 08.02.2009			
				<b>Package-III</b> P.H. civil works & part of Tenga kimi tunnel		131.65	08.12.2004 08.02.2009			

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commence ment)/ Completion
				<b>Package-IV</b> Hydro-mechanical works & penstock lining.	M/s OMML & JSC-JV, New Delhi	236.14	17.12.2004 51 months
				Diversion Tunnel (Re-awarded)	M/s SEW Coastel-JV Hyderabad	39.44	07.01.2010 07/2010
			<b>E&amp;M works</b>	<b>Package-V</b> Generating Units	M/s. BHEL, New Delhi.	241.11	03.12.2004 12/2009
9	Pare NEEPCO 24.9.2007/4.12.2008 2x55 = 110 MW	Ar. Pr. NER	<b>Package-I Civil works</b>	Package-I : Dam, Water Conductor system, Power House	M/s HCC Ltd. Mumbai	276.44	31.08.2009 30.08.2012
			<b>Package-II: H&amp;M works</b>	Package-II : Gates, Trash Rack, Penstocks and Steel liners	M/s Precision Infratech Ltd. Ahmedabad	47.50	03.12.2010 12/2012
			<b>Package-III E&amp;M works</b>	<b>Contract-1</b> : Design & Engineering, manufacture, Supply of Turbine Generator sets, Control Panels along with Aux. <b>Contract-2</b> : Erection, Testing & Commissioning of TG sets, Control Panels along with Aux.	M/s Andritz Hydro Pvt. Ltd.	108.01 Cr.+ Euro 0.5090	01.10.2010 09/2013
					M/s Andritz Hydro Pvt. Ltd., India	11.12	01.10.2010 09/2013
			<b>Package-IV (Switch Yard &amp; Transf ormer</b>	Supply of entire equipment of Switchyard & Transformer	M/s Areva T&D India Limited	20.92	26.09.2011 07/2013
				Erection, Testing & Commissioning of Switchyard & Transformer	M/s Areva T&D India Limited	3.23	26.09.2011 07/2013
10	Ramam-III NTPC Ltd. 3x40= 120 MW	W.B. E.R.	<b>Civil works &amp; HM works</b>	Approach road to right bank of barrage to access various project component, Barrage construction, Under ground de- siltting chamber with SFT and 5.1 km HRT	M/s. Simplex-Apex-JV	360.83	10.09.14 09/2019
				Access from bridge on Rammam river to various proj. <b>components, 3.1 km HRT</b> , Surface Power House, 740 m TRC and 132 KV Switchyard.	M/s. SEW Infrastructure Ltd.	265.39	12.12.14 12/2019
			<b>E&amp;M works</b>	Design, Engineering, Manufacturing, Supply, Insurance, Erection, Testing & Commissioning works for EM works EPC contract package.	M/s. BHEL	224.67	19.02.2015 11/2018
11	Naitwar Mori (SJVN Ltd.) 02.03.2010 (2x30=60 MW)	Uttra khand	<b>Civil works</b>	Major Civil works	M/s. Jaiprakash Associates Ltd.	370.87	05.12.2017 04.09.2021
			<b>E&amp;M works</b>				
<b>State Sector</b>							
12	Parnai JKSPDC 21.10.2013 3x12.5= 37.5 MW	NR J&K	<b>Civil works</b>	EPC contract	M/s. Patel Engineering Ltd. & M/s. Alstom India.		25.10.2013
			<b>E&amp;M works</b>	T.G. Set	M/S.Andritz Hydro, India		

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commence ment)/ Completion
13	Lower Kalnai JKSPDC 16.08.2013 2x24= 48 MW	NR J&K	Civil works	EPC contract	M/s Coastal Projects Ltd.		<u>12.09.2013</u>
			E&M works	T.G. Set	M/s. GE Power India Pvt. Ltd.		
14	Uhl-III, BVPC Ltd. 19.09.02 / ----- (TEC -2x50 MW) 3x33.3 =100	H.P. NR	Civil works	Neri Intake works & power channel	M/s SSSJVPP Ltd. 12 <sup>th</sup> floor S.N.Tower 25/2 M.G.Road, Banglore Fresh Package awarded on 25.10.08 to: Continental Corp Project Ltd.	8.68	<u>18.04.05</u> 15.8.07 Re-awarded on 25.10.08
				Head Race Tunnel (HRT)	M/s SSSJVPP Ltd. 12 <sup>th</sup> floor S.N.Tower 25/2 M.G.Road, Banglore 560001 Package re-awarded to: Continental Corp Project Ltd.. Re-awarded to M/s Abir Infrastructure Pvt. Ltd., Gurgaon.	69.58	<u>02.04.03</u> 30.04.07 15.10.2010
				Rana Intake Works & Power channel	M/sTRG Industries Pvt Ltd E- 461 Greater Kailash –II New Delhi	17.53	<u>26.07.05</u> 26.10.07
				Penstock fabrication, erection	M/s PES.Engineers Pvt. Ltd. Hyderabad-500016	57.26	<u>27.05.05</u> 27.11.07
				Power House	M/s Pilot Engg., Ludhiana	9.87	<u>19.6.2007</u> 12/2009
			E&M works	Generating Equipment & Associated Aux, Transformers	M/s BHEL	117.36	<u>15.02.07</u> 15.04.10
15	Sawara Kuddu HP Power Corporation, 3x36.67=110	H.P. NR	Civil and H&M works	<b>Package-I :</b> Barrage, Power Intake, Desanding Arrangements and Gates & Hoisting Arrangements	M/s Patel Engineering Ltd.	283.49	<u>08.10.2009</u> 07.06.2012
				<b>Package-II :</b> Construction of HRT	M/s Aban Coastal JV	115.92	<u>17.07.2007</u> 16.07.2011
				Contract Terminated on 09.01.2014. Re-awarded on 03.11.2014 to M/s. HCC.			
			<b>Package-III :</b> Power House Complex, Surge Shaft, Pressure shaft, Machine Hall, Erection Bay, Transformer Cavern, Pot Head Yard, Cable Tunnel, MAT & other Tunnels and TRT	M/s Patel Engineering Ltd.	153.37	<u>04.03.2009</u> 03.06.2012	
E&M works	<b>Package-IV:</b> Generating Units with associated Auxiliaries, Generator Transformers, 245 KV GIS, XLPE Cable and other power equipment	M/s Andritz Hydro Pvt.Ltd.	180.54	<u>28.04.2009</u> 27.04.2012			
16	<b>Shongtong Karcham</b> H.P. Power Corpn. Ltd. Clearance: 16.08.2012/ 3x150= 450 MW	H.P. 2017-18 2017-18	Civil And H&M works	EPC Contract Package for Civil & HM works	M/s Patel Engineering Ltd.	103.24	<u>04.08.2012</u> 03.08.2017
17	Shahpurkandi, Irrigation Deptt/PSPCL 04.05.2011 3x33+3x33+1x8=	Punjab NR	Civil works & HM works	Main Dam alongwith Two head regulators	SOMA-BUREYA Joint Venture	687.51	<u>11.02.2013</u> Oct- 2016
				Hydel Channel	M/s Gurinder Singh Contractor	90.11	<u>26.02.2013</u> Oct- 2015

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commence ment)/ Completion
	206 MW		E&M works	EPC Contract	BHEL		<u>28.02.14</u>
18	Koyana Left Bank PSS WRD, Govt. of Mah. 20.02.2004 2x40 = 80 MW	Maha. WR	Civil and H&M works	Barrage, Intake tunnel, Twin lake tap, Ventilation tunnel, Power house, Intake structure ,HRT, Pressure shaft, tail surge shaft, pen stoke, TRT, Bus duct tunnel, Lower intake structure	M/s B.T. Patil-Malaxmi (JV), Pune  M/s Patel Engg. Ltd. Mumbai	131.91 Crs.  118.86 Crs.	20.06.2007 30.06.2013  03.10.2007 30.06.2016
				E&M works	Design, manufacture, testing & commissioning of TG unit and auxiliaries	M/s IVRCL Ltd. Pune <b>Turbine-</b> Litostroj Slovenia <b>Generator-</b> Koncar, Croatia	Euro 4.03 Crs + 177.99 Crs
			19	Polavaram (PPA) 21.07.10/ 25.02.09 12x80 = 960MW	Andhra Pradesh  S.R.	Civil works & HM works & E&M works	Investigation and L.P schedules etc., (Balance) &
EPC contract on TURNKEY basis.	M/s. Navayuga Engineering Company	3220.28Crs					<u>20.12.2017</u>
20	Pulichintala TSGENCO 4X30=120MW  Unit #1 20 MW Commissioned.		Civil & H&M Works	Construction of Power House, Tail Race, , gates etc.	M/s SCL-CR18G JV	56.59	<u>01.08.2007</u> 01.02.2011
				E&M works	Design, manuf., testing & supply of TG unit and auxiliaries	M/s BHEL	155
			E&M works	Erection of E&M equipment	M/s Hypower Associates, Jabalpur Re-awarded to M/s Yantra Epcom Solutions Pvt. Ltd., Hyderabad	3.63 Crores.	<u>28.08.2009</u> 27.05.2011 (Contract terminated in August 2013) re-awarded 17.02.2014
21	Pallivasal KSEB/ Not Req./31.1.2007 2x30=60	Kerala SR	Civil, H&M works and E&M works	The work was awarded to M/s ESSAR – DEC – CPPL consortium as a single package and an agreement in this regard was executed on 31.01.2007. The contractual date of completion is 48 months i.e. 01.3.2011. E&M: Dongfang Electric Corporation, China (DEC)		242.96 crs + US\$57 million	<u>31.01.2007</u> 01.03.2011
22	Thottiyar KSEB 1x30 + 1x10= 40 MW	Kerala SR	Civil works	Dam, Water Conductor System, power House	M/s Coastal Projects Private Ltd- Chongqing Joint Venture, Hyderabad E&M: Chongqing, China	44.23	<u>22.12.2008</u> 19.05.2012
				H&M works		Gates, erection, commissioning	24.09
			E&M works	Planning, Engineering, Manufacture, Supply, Erection, testing & commissioning		75.68	<u>22.12.2008</u> 19.05.2012
23	Vyasi UJVNL 2x60=120 MW	Uttra khand	Civil works	Intake, Dam half portion of HRT 1.35 km.	M/s. Gammon India Ltd.	317 Crs.	
				E&M works	Half portion of HRT 1.35 km, Surge Shaft, Penstock, Powerhouse, TRC	M/s. NPCC Contract value	114.59 Crs.
			E&M works	EPC contract for E&M Works	M/s. BHEL	125 Crs.	<u>26.03.2014</u>

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commence ment)/ Completion
24	Kundah Pumped Storage Phase-I 1x125=125 MW	Tamil Nadu	Civil works	Letter of Intents issued on 15.02.18	Package-I - M/s. Patel Engg., Mumbai Package-II-M/s. Kundah PSP Consortium	-	-
			E&M works	Pre-Bidding stage, Tenders to open on 04.04.2018	-	-	-
<b>Private Sector</b>							
25	Ratle GVK Ratle HEP Pvt. Ltd. (GRHEPPL) 19-12-2012 4x205+1x30= 850 MW	J&K NR	Civil & HM Works	EPC contract for Civil & HM works including infrastructure works	GVK Projects & Technical Services Ltd.	2400	<u>20.07.2012</u> 31.12.2017
			E&M works	EPC contract for E&M Works	M/s Alstom, India	800 Cr. + Euro 600000 + USD 4200000	<u>31.12.2012</u> 31.12.2017
			Review of Design of EPC Contractors		Lahmeyer International (India) Pvt. Ltd.	8.30 Cr. + Euro 580000	<u>23.03.2013</u>
26	Sorang Himachal Sorang Power Pvt. Ltd 2x50=100 MW	H.P. NR	Civil works	Power house, and other works	M/s NCC-Maytas- SSJV Consortium	184	<u>06/2007</u>
			E&M works	Manufacturing., Supply, erection & commng. of TG units	M/s Voith Siemens, India	146	<u>06/2007</u>
27	Tidong-I M/s NSL Tidong Power Gen. Ltd. 2x50 = 100 MW	HP NR	Civil works	Construction of River diversion, barrage, intake, Desilting basins, storage reservoir & HRT (RD 0 m -905 m)	M/s SCL Infratech Ltd. Hyderabad	127.996	<u>07.11.2008</u> 06.11.2011
				Construction of HRT (RD 905 m-RD 5537 m)	M/s SCL Infratech Ltd. Hyderabad	83.327	<u>7.11.2008</u> 09/2014
				Construction of HRT (RD 5537 m -RD 8537 m)	M/s Himalaya Construction (P) Ltd.	31	<u>07.07.2011</u> 06.07.2015
				Construction of Surge Shaft, Pressure Shaft, Power House and Tail Race Channel	M/s Himalaya Construction (P) Ltd.	40	<u>07.07.2012</u> 06.06.2015
			E&M works	Supply, Installation, testing & commissioning of TG sets	M/s Alstom Projects, India	84	<u>28.02.2011</u> 27.05.2013
28	Tangnu Romai-I M/s Tangu Romai Power generation 2x22= 44 MW 30.11.2007 HPSEB	HP NR	Civil works	Construction of Diversion Barrage, Intake, desilting, HRT, Surge Shaft, Penstok, Power House & Tail Race Channel	M/s Sai Urja Hydel Projects (P) Ltd., Shimla	164.7	<u>14.06.2010</u> 06/2014
			E&M works	Supply, installation, T&C of TG set, Switchyard equipment & associated auxiliaries	M/s Andritz Hydro, India	56	<u>17.04.2013</u> 16.07.2015
29	Bajoli Holi M/s GMR Bajoli Holi Hydro Power Pvt. Limited 31.12.2011	HP NR	Civil works	Lot-I & Lot-II All Major Civil Works	M/s Gammon India Ltd.	369 +400	<u>29.05.2013</u> 30.11.2017
			E&M works	E&M works	M/s. Alstom, India		
30	Phata Byung M/s Lanco	Uttarak hand	Civil works	Dam, water conductor System, power House	Lanco Infratech Ltd.	206	<u>12.04.2008</u> 07/2012

Sl. No.	Project name/ Exec. Agency CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commence ment)/ Completion
	06.10.2008 2x38 MW = 76 MW	<u>NR</u>	<b>H&amp;M works</b>	Design, Engineering, Manufacture, Farication & Erectio,n of all hydro-mechanical equipment	M/s CIMMCO	34	<u>12.04.2008</u> 08/2012
			<b>E&amp;M works</b>	Manufacturing., Supply, erection & commng. of TG units	M/s Alstom Project, India	84	<u>12.04.2008</u> 08.2012
<b>31</b>	<b>Singoli Bhatwari</b> M/s L&T 11.07.2008 3x33 MW = 99 MW		<b>Civil works</b>	P-1 (Project Roads & Bridges)	M/s L&T DPBU	34.2214	<u>2.5.2008</u> ---
				P-2 (Dam/Barrage, Tunnels)		381.7573	<u>6.10.2008</u> ---
				P-39Power House, Tail Race Tunnel &Associated works)		87.7931	<u>20.6.2008</u> ---
			<b>H&amp;M works</b>	Supply, fabrication, Manufacturing, commissioning of Gates and Hoists	M/s General Mechanical Works Private Limited	25.45	<u>4.12.2011</u> 12/2014
				Supply, fabrication, Manufacturing, commissioning of Steel Liners	NA		
			<b>E&amp;M works</b>	Generating units and auxiliaries	M/s Voith Hydro, India	EURO 1813069 + \$ 3006954 + 963332930 + 122570000	<u>15.06.2011</u>
<b>32</b>	<b>Maheshwar,</b> SMHPCL 12 96/ 29.9.2006 (FC) 10x40= 400MW	<u>M. P.</u> <u>WR</u>	<b>Civil and HM works</b>	All civil works like dam, Power Dam, HRC, Penstock PH etc.	M/s SEW Construction – Prasad and Company Ltd.	275.0 Crs.  22.02.97	<u>22.02.1997</u> 03/2005
			<b>E&amp;M works</b>	Manuf., Supply, erection & commng. of TG units	M/s BHEL	470.5 Crs. + USD \$ 11.74 M 18.05.2001	<u>25.06.2007</u> 10/ 2009
<b>33</b>	<b>Teesta-VI</b> M/s Lanco Energy Pvt. Ltd. 27.12.2006/ 07/2007(FC) 4x125= 500MW	<u>Sikkim</u> <u>NER</u>	<b>Civil works</b>	Dam, Tunnel , Power House, Surge-Shaft, Intake	<b>EPC contract To M/s Lanco Infratech Ltd.</b>		<u>03/2007</u>
			<b>H&amp;M works</b>	Design Engineering Fabrication & Erection of Gates		2260.00	10/2011
			<b>E&amp;M works</b>	Main Plant Generating units, and auxiliaries		M/s Alstom Projects, India	568.00
<b>34</b>	<b>Rangit-IV</b> Jal Power Corp. Ltd. 06.07.2007/23.10.2007(FC) 3x40 MW= 120	<u>Sikkim</u> <u>NER</u>	<b>Civil works</b>	Dam, Intake, desilting chamber Package	M/s Coastal Projects Pvt. Ltd	125.297	<u>01.02.2008</u> 46 months
				HRT Package		127.9	<u>22.11.2007</u> 47 months
				Power House, Surge-Shaft, Pressure Shaft, Switchyad & Tail race Channel		77.789	<u>23.05.2008</u> 48 months
				Road diversion Tunnel		7.938	<u>6.12.2007</u> 4 months
				Hill slopes Stabilization		M/s Bumi Engineering	19.951
			<b>H&amp;M works</b>	Supply , Fabrication,Assembly, testing, painting, erection of various gates and their operating equipment including accessories, auxillaries etc.	M/s Texmaco Rail & Engg. Ltd.	36.7	
			<b>E&amp;M works</b>	Package-I (Generating units and auxiliaries)	M/s Andritz Hydro, India	111.11	<u>28.08.2009</u> 12/2012

Sl. No.	Project name/ Exec. Agency/ CEA clearance/ Approval Capacity (MW)	State Region	Contract	Scope of works & brief details	Contracting Agency (Name & Location)	Contract value (Rs. Crs.)	Date of Contract (commence ment)/ Completion
				Package-II (Balance of Plant)	M/s Siemens Ltd.	53.9	<u>14.04.2011</u> 04/2013
35	Bhasmey Gati Infrastructure 2x25.5 = 51 MW	<u>Sikkim</u> <u>NER</u>	Civil works	Dam, Tunnels , Power House, Surge Shaft, Pressure Shaft, Intake	M/s Simplex Infrastructure Ltd.	160	<u>12.04.2010</u> 11/2012
			H&M works	N.A.			
			E&M works	Manufacturing., Supply, erection & commng. of TG units	M/s Voith Hydro, India	93	<u>14.04.2010</u> 10/2012
36	Rangit-II Sikkim Hydro Power Limited 2x33= 66 MW	<u>Sikkim</u> <u>NER</u>	Civil &HM works	EPC Contract	M/s Coastal Project Limited	220.35	<u>13.12.2011</u> 23.10.2013
			E&M works		M/s. Gammon India Ltd.		<u>24.03.2012</u>
37	Rongnichu Madhya Bharat Power Corporation Ltd. 2x48= 96 MW	<u>Sikkim</u> <u>NER</u>	Civil works	Barrage, Desilting Basin, Tunnel , Power House, Surge Shaft, Pressure Shaft, Intake etc.	M/s SEW Infrastructure Ltd.	157.298	<u>07.04.2010</u> 05.10.2013
			E&M works	Manufacturing., Supply, erection & commng. of TG units	M/s Voith Hydro, India	101.100	28.09.2011
38	Panan Himagiri Hydro Energy Pvt. Ltd. 07.03.2011 4x75= 300 MW	<u>Sikkim</u> <u>NER</u>	Civil works	Coffer Dam, Diversion Tunnel, Dam, Desilting Basin, Power House, Surge Shaft, Pressure Shaft, Intake etc.	M/s Essar Projects (India) Ltd..	392.40 (Excl. cost of cement, Steel, explosives)	<u>22.02.2014</u> 21.02.2018 (48 months)
			E&M works	Manufacturing., Supply, erection & commng. of TG units	Under Award		
39	Gongri Dirang Energy Pvt. Ltd. 04.02.2013 2x72= 144 MW	<u>Ar.</u> <u>Pradesh</u> <u>NER</u>	EPC Ctrt.	Planning, Engineering, Design and Construction of Civil, HM, E&M & Infrastructure works.	Patel Engineering Ltd, Mumbai	989.589	<u>22.12.2011</u> 19.11.2017
			E&M works	Manufacturing., Supply, erection & commng. of TG units	M/s Andritz Hydro Pvt. Ltd.		13.12.2013

**CHAPTER - 10**

**Status of financial closure of Under Execution Private Sector H. E. Projects**

<b>I. No.</b>	<b>Name of Project, State, Capacity, Date of TEC</b>	<b>Implementing Agency</b>	<b>Financial Closure Status</b>	<b>Remarks/ Constraints</b>
<b>Under Execution</b>				
1.	Sorang HP 2x50 MW June, 2006	M/s Sorang Power Pvt. Ltd.	Financial closure achieved in June, 07.	
2.	Maheshwar, M.P., 10x40 MW, 30.12.96	Shree Maheshwar Hydel Power Corporation Ltd.	Financial closure achieved on 29.9.2006.	
3.	Teesta-VI Sikkim 4x125 MW 27.12.2006	M/s Lanco Energy Pvt. Ltd.	Financial closure achieved in July, 07.	
4.	Rangit-IV Sikkim 3x40 MW 06.07.2007	M/s Jal Power corporation Ltd.	Financial closure achieved on 25.01.2010.	
5.	Tidong-I H.P. 100 MW 23.07.2007	M/s Nuziveedu Seeds	Financial closure achieved on 25.03.2010.	
6.	Tangu Romai H.P. 2x22 MW 30.11.2007	Tangu Romai Power Gen. Pvt. Ltd.	Financial closure achieved on 22.01.2010.	
7.	Phata Byung Uttarakhand 2x38 MW 06.10.2008	M/s Lanco	Financial closure achieved on 25.07.2009.	
8.	Singoli Bhatwari Uttarakhand 3x33 MW 11.07.2008	M/s L&T	Financial closure achieved on 9.5.2011.	
9.	Bhasmey Sikkim 2x25.5= 51 MW Dec, 2008	M/s Gati Infrastructure	Financial closure achieved on 25.03.2010	
10.	Rangit Stage- II Sikkim 2x33= 66 MW 10.02.2010	M/s Sikkim Hydro Power Ventures Limited	Financial closure achieved on 15 <sup>th</sup> Jan, 2014, 31 <sup>st</sup> March 2015 (Revised).	
11.	Rongnichu Sikkim 2x48= 96 01.10.2008	M/s Madhya Bharat Power Corporation Ltd.	Financial closure achieved. Loan agreement signed on 21.03.2011	
12.	Bajoli Holi Himachal Pradesh 3x60= 180 MW 30.12.2011	M/s GMR Bajoli Holi Hydro Power Pvt. Ltd.	Financial closure achieved. Loan agreement signed with IDBI Bank.	
13.	Ratle J&K 4x205+1x30= 850 MW	M/s GVK Ratle HEP Pvt. Ltd. (GRHEPPL)	Financial closure achieved.	
14.	Panan Sikkim 4x75= 300 MW	Himagiri Hydro Energy Pvt. Ltd.	Financial closure with total debt of Rs. 1516.42 is tied up with PFC ((808.76 Crores), PTC (Rs. 120 Crores) & REC (Rs 587.67 Crores).	

I. No.	Name of Project, State, Capacity, Date of TEC	Implementing Agency	Financial Closure Status	Remarks/ Constraints
	07.03.2011			
15	Gongri Ar. Pradesh 2x72= 144 MW 04.02.13	M/s Dirang Energy Private Limited	Financial closure achieved on 15.02.2013.	
<b>Works Awarded but yet to start</b>				
16.	Demwe Lower Ar. Pradesh 5x342 + 1x40 MW 20.11.2009	M/s Athena Demwe Power Pvt. Ltd.	Financial closure awaited.	

## Chapter -11

### DETAILS OF UNDER CONSTRUCTION HYDRO ELECTRIC PROJECTS (ABOVE 25 MW) HAVING TIME/COST OVERRUN

(As on 31.03.2018)

Sl. No	Project Name/(I.C.)/ Executing Agency	State	Unit No.	Cap. (MW)	Org. Comm. Sched.	Rev. Comm. Sched.	Ant. Comm. Sched.	Time over run (months)	Org. Cost (Rs. in Crores)	Rev. Cost (Rs. in Crores)	Latest/ Ant. Cost (Rs. in Crores)	Cost over run (Rs. in Crores)	Reasons for time and cost over run
1	2	3	4	5	6		7	8	9		10	11	12
<b>CENTRAL SECTOR</b>													
1	Tapovan Vishnughad (4x130 = 520 MW) NTPC	Uttara khand	1 2 3 4	130 130 130 130	2012-13 2012-13 2012-13 2012-13 (Mar'13)	2015-16 2015-16 2015-16 2015-16 (Mar'16)	2019-20 2019-20 2019-20 2019-20 (Dec'20)	93	2978.48 (11/06)	3846.30 (01/14)	3846.30 (01/14)	867.82	<ul style="list-style-type: none"> <li>➤ Heavy water ingress due to bad geology in HRT and rock fall on TBM. TBM struck up thrice.</li> <li>➤ Flash flood in June, 2013 &amp; Aug'12 damaging coffer dam.</li> <li>➤ Termination of civil contracts for Barrage and HRT.</li> </ul>
2	Lata Tapovan (3x57 = 171 MW) NTPC	Uttara khand	1 2 3	57 57 57	2017-18 2017-18 2017-18 (Aug'17)		2022-23 2022-23 2022-23 (subject to re-start of works(4 years))	67	1527.00 (07/12)		Under revision	N.A.	<ul style="list-style-type: none"> <li>➤ Flash flood during June, 2013 in Uttarakhand.</li> <li>➤ Local issues / non-start of works in Barrage area</li> <li>➤ <b>Hon'ble Supreme court ban on construction works since May-14..</b></li> </ul>
3	Rammam-III (3x40= 120 MW)	West Bengal	1 2 3	40 40 40	2019-20 2019-20 2019-20 (Sep'19)		2020-21 2020-21 2020-21 (Mar-21)	18	1381.84 (10/14)		1381.84 (10/14)	Nil	<ul style="list-style-type: none"> <li>➤ Delay in getting permission for tree felling from Govt. of West Bengal for Access road from Adit-1 to Adit-2.</li> </ul>
4	Pare (2x55 = 110 MW) NEEPCO	Arunachal Pradesh	1 2	55 55	2012-13 2012-13 (Aug'12)		2018-19 2018-19 (May'18)	69	573.99 (06/07)		1337.76 (01/16)	763.77	<ul style="list-style-type: none"> <li>➤ Law &amp; Order problem.</li> <li>➤ Poor geology.</li> <li>➤ Poor approach roads.</li> <li>➤ Flash flood during Jun-Sep -2015. Dam area inundated with water, Concreting of Dam effected for 04 months.</li> </ul>
5	Kameng (4x150 = 600 MW) NEEPCO	Central	1 2 3 4	150 150 150 150	2009-10 2009-10 2009-10 2009-10 (Dec'09)		2018-19 2018-19 2018-19 2018-19 (Sep,18)	105	2496.90 (03/04)		6179.96 (03/15)	3683.06	<ul style="list-style-type: none"> <li>➤ Change in dam parameters.</li> <li>➤ Slow progress in dam &amp; HRT due to bad geology, heavy seepage, inadequate machinery.</li> <li>➤ Flash flood in Oct. 2008 and Sept. 2012.</li> <li>➤ Ingress of water in HRT.</li> <li>➤ Poor approach roads.</li> <li>➤ Contractual issues.</li> <li>➤ Shortage of aggregate.</li> <li>➤ Clearance for quarry from State Govt.</li> <li>➤ Slow Progress of works.</li> </ul>

Sl. No	Project Name/(I.C.)/ Executing Agency	State	Unit No.	Cap. (MW)	Org. Comm. Sched.	Rev. Comm. Sched.	Ant. Comm. Sched.	Time over run (months)	Org. Cost (Rs. in Crores)	Rev. Cost (Rs. in Crores)	Latest/ Ant. Cost (Rs. in Crores)	Cost over run (Rs. in Crores)	Reasons for time and cost over run
1	2	3	4	5	6		7	8	9		10	11	12
6	Tehri PSS (4x250 = 1000 MW) THDC	Uttara khand	1 2 3 4	250 250 250 250	2010-11 2010-11 2010-11 2010-11 (July'10)	2015-16 2015-16 2015-16 2015-16 (Feb'16) RCE-I	2020-21 2020-21 2020-21 2020-21 (Dec'20)	125	1657.60 (Dec-05)	2978.86 (Apr'10)	3939.11	2281.51	<ul style="list-style-type: none"> <li>➤ <b>Approval of RCE as L-1 price bid was more than cost estimate. RCE approved in Nov-2011.</b></li> <li>➤ Cash flow problem with contractor.</li> <li>➤ Litigation by bidders.</li> <li>➤ Poor geology.</li> <li>➤ Local agitation at Asena Quarry.</li> <li>➤ Agitation at muck disposal area.</li> <li>➤ Poor preparedness of contractor.</li> <li>➤ Revision of Lay out of machine hall due to poor geology.</li> </ul>
7	Parbati - II (4x200 = 800 MW) NHPC	Himachal Pradesh	1 2 3 4	200 200 200 200	2009-10 2009-10 2009-10 2009-10 (Sept'09)		2021-22 2021-22 2021-22 2021-22 (Dec,21)	147	3919.59 (12/01)		8398.75 (03/15)	4479.16	<ul style="list-style-type: none"> <li>➤ Hon'ble High Court of Himachal Pradesh ban on stone crusher operation.</li> <li>➤ Delay in revised forest clearance.</li> <li>➤ TBM suffered extensive damage due to heavy ingress of water and slush in TBM face in Nov, 2006.</li> <li>➤ Slide in Power House area in Apr-04, Jun-06 and Feb-07.</li> <li>➤ Flash flood in 2004,2005,2010 and 2011.</li> <li>➤ Jiwa Nallah works affected due to cavity treatment.</li> <li>➤ Contractual issues.</li> <li>➤ Poor geology in HRT.</li> </ul>
8	Subansiri Lower (8x250 = 2000 MW) NHPC	Arunachal Pradesh/ Assam	1 2 3 4 5 6 7 8	250 250 250 250 250 250 250 250	2009-11 2009-11 2009-11 2009-11 2009-11 2009-11 2009-11 2009-11 (Sep'10)		2022-23 2022-23 2022-23 2022-23 2022-23 2022-23 2022-23 2022-23 (subject to <b>re-start</b> of works (4 years))	150	6285.33 (12/02)		18559.49 (04/17)	12274.16	<ul style="list-style-type: none"> <li>➤ Delay in transfer of forest land.</li> <li>➤ Disruption of works by locals in Ar. Pradesh side.</li> <li>➤ Slope failure in Power House in Jan, 2008.</li> <li>➤ Damage to bridge on Ranganadi river.</li> <li>➤ Change in design of surge shafts to surge tunnels.</li> <li>➤ <b>Stoppage of works due to agitation launched by Anti Dam activists in Assam against construction of Project. Work stopped since 16.12.2011.</b></li> <li>➤ Issue of D/s impact studies.</li> <li>➤ Case in NGT.</li> </ul>
9	Vishnugad Pipalkoti (4x111 = 444 MW) THDC	Uttara khand	1 2 3 4	111 111 111 111	2013-14 2013-14 2013-14 2013-14 (Jun'13)		2020-21 2020-21 2020-21 2020-21 (Nov'20)	89	2491.58 (03/08)		3789.61 (05/17)	1298.03	<ul style="list-style-type: none"> <li>➤ CCEA approval in Aug-2008 but works could not be awarded due to Forest clearance/diversion of forest land. Forest land was acquired in January-14 and subsequently works awarded in January-2014.</li> <li>➤ Disruption of works by local people.</li> <li>➤ Cash flow problem with contractor.</li> </ul>

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1	2	3	4	5	6		7	8	9		10	11	12
	<b>STATE SECTOR</b>												
10	Parnai 3x12.5= 37.5 MW JKSPDC	Jammu & Kashmir	1 2 3	12.5 12.5 12.5	2017-18 2017-18 2017-18 (Jan'18)		2019-20 2019-20 2019-20 (Mar,20)	26	640.41 (Completi on cost)		640.41 (Comple tion cost)	Nil	<ul style="list-style-type: none"> <li>➤ Slow progress of works.</li> <li>➤ Delay in Land acquisition.</li> </ul>
11	Lower Kalnai 2x24= 48 MW JKSPDC	Jammu & Kashmir	1 2	24 24	2017-18 2017-18 (Sep'17)		2020-21 2020-21 (Mar,21)	42	576.87 (12/12) (Completi on cost)		576.87 (12/12) (Comple tion cost)	Nil	<ul style="list-style-type: none"> <li>➤ Inadequate mobilization of man &amp; machinery by Contractor.</li> <li>➤ Delay in finalization of R&amp;R Plan.</li> <li>➤ Slow progress of works.</li> <li>➤ Funds constraints with contractor. Contractor under CDR.</li> </ul>
12	Uhl-III (3x33.33 = 100 MW) BVPCL	Himachal Pradesh	1 2 3	33.33 33.33 33.33	2006-07 2006-07 2006-07 (Mar'07)		2018-19 2018-19 2018-19 (July,18)	136	431.56 (09/02)		1281.52 (12/12)	849.96	<ul style="list-style-type: none"> <li>➤ Delay in transfer of forest land.</li> <li>➤ Delay in acquisition of private land</li> <li>➤ Delay in transfer of quarry sites.</li> <li>➤ Delay in award of works.</li> <li>➤ Contract for construction of HRT rescinded twice i.e. during April, 2008 &amp; July, 2010 due to slow progress and non-performance by the contractor.</li> <li>➤ Poor geology in HRT.</li> </ul>
13	Sawra Kuddu (3x37 =111MW) HPPCL,	Himachal Pradesh	1 2 3	37 37 37	2011-12 2011-12 2011-12 (Jan'12)		2018-19 2019-20 2019-20 (May,19)	88	558.53 (03/03)		1181.90 (06/09)	623.37	<ul style="list-style-type: none"> <li>➤ Delay in MOEF clearance.</li> <li>➤ Delay in award of Civil &amp; E&amp;M works.</li> <li>➤ Poor geology in HRT.</li> <li>➤ Slow progress of HRT Lining.</li> <li>➤ Contractual issues.</li> <li>➤ Contract for HRT package terminated on 9.1.14. Re-awarded in Nov,2014 to M/s. HCC.</li> </ul>
14	Shongtom Karcham (3x150 = 450 MW) HPPCL 16.08.2012	Himachal Pradesh	1 2 3	150 150 150	2016-17 2016-17 2016-17 (Mar'17)		2021-22 2021-22 2021-22 (Jan,22)	58	2807.83 (06/11)		2807.83 (06/11)	Nil	<ul style="list-style-type: none"> <li>➤ Shifting of Army Ammunition Depot.</li> <li>➤ Local Issues.</li> </ul>
15	Pulichintala (4x30 = 120 MW) TGenco	State	1 2 3 4	30 30 30 30	2009-11 2009-11 2009-11 2009-11 (Jun'10)		2016-17 2017-18 2017-18 2018-19 (Sep.,18)	Comm.  99	380.00 (2006-07)		563.49 (03/15)	183.49	<ul style="list-style-type: none"> <li>➤ Delay in award of E&amp;M works.</li> <li>➤ Unprecedented floods in Oct.2009 &amp; Sept.2011.</li> <li>➤ Contractual issues.</li> <li>➤ Slow progress of Power House works.</li> <li>➤ Delay in Commission due to non-availability of water.</li> </ul>

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1	2	3	4	5	6		7	8	9		10	11	12
16	Pallivasal 2x30 = 60 MW KSEB	Kerala	1 2	30 30	2010-11 2010-11 (Mar'11)		2020-21 2020-21 (Dec,20)	117	222.00 (2004)		550.00	-	<ul style="list-style-type: none"> <li>➤ Slow progress of civil works.</li> <li>➤ Delay in land acquisition.</li> <li>➤ Change in alignment of Adit to HRT.</li> <li>➤ Poor geology strata in HRT.</li> <li>➤ Heavy Monsoon</li> <li>➤ Works stopped by contractor since 28.1.15 due to contractual issues.</li> </ul>
17	Thottiyar (1x30+1x10)= 40MW KSEB	Kerala	1 2	30 10	2012-13 2012-13 (Apr'12)		2020-21 2020-21 (subject to <b>re-start</b> of works(3 years))	107	136.79 (2007)		150.02 (2007)	13.23	<ul style="list-style-type: none"> <li>➤ Land acquisition issue.</li> <li>➤ The works of weir and approach channel stopped from 2010 to 2012 by local people.</li> <li>➤ The work stopped by Court from 12.12.2012 to April-2013.</li> <li>➤ Contractual issues.</li> <li>➤ Financial crunch with contractor.</li> </ul>
18	Shahpurkandi 3x33+3x33+1x8 =206 MW, Irrigation Deptt. &PSPCL	Punjab	1 2 3 4 5 6 7	33 33 33 33 33 33 8	2015-16 2015-16 2015-16 2015-16 2015-16 2015-16 2015-16		2020-21 2020-21 2020-21 2020-21 2020-21 2020-21 2020-21 (subject to <b>re-start</b> of works(4 years))	60  60	1835.50 (04/08) (Power Component)		1835.50 (04/08) (Power Component)	Nil	<ul style="list-style-type: none"> <li>➤ Works of Dam stopped since 29.08.2014 due to inter-state dispute between states of J&amp;K &amp; Punjab on sharing of waters of river Ravi and Tariff.</li> </ul>
19	Koyna Left Bank PSS 2x40 = 80 MW WRD, Maha	Maha rashtra	1 2	40 40	2014-15 2014-15 (Oct'14)		2019-20 (subject to <b>restart</b> of works (4 years))	65	245.02 (1999)		1494.94 (2014)	1249.92	<ul style="list-style-type: none"> <li>➤ Slow progress of works.</li> <li>➤ Fund constraints due to increase in project cost. RCE under approval.</li> </ul>
20	Vyasi 2x60=120 MW, UJVNL	Uttara khand	1 2	60 60	2014-15 2014-15 (Dec'14)		2019-20 2019-20 (Mar,20)	63	936.23 (02/10)		936.23 (02/10)	Nil	<ul style="list-style-type: none"> <li>➤ Delay in award of works.</li> <li>➤ Local Issues.</li> </ul>
21	Polavaram (12x80 = 960 MW) PPA	Andhra Pradesh	1 2 3 4 5 6	80 80 80 80 80 80	2017-18 2017-18 2017-18 2017-18 2017-18 2017-18		2020-21 2020-21 2020-21 2021-22 2021-22 2021-22	36  48	4956.39 (2016-17 PL) (Power Component)		4956.39 (2016-17 PL) (Power Component)	Nil	<ul style="list-style-type: none"> <li>➤ Slow progress of works</li> <li>➤ Funds constraints</li> <li>➤ E&amp;M works yet to be awarded</li> </ul>

Sl. No	Project Name/(I.C.)/ Executing Agency	State	Unit No.	Cap. (MW)	Org. Comm. Sched.	Rev. Comm. Sched.	Ant. Comm. Sched.	Time over run (months)	Org. Cost (Rs. in Crores)	Rev. Cost (Rs. in Crores)	Latest/Ant. Cost (Rs. in Crores)	Cost over run (Rs. in Crores)	Reasons for time and cost over run
1	2	3	4	5	6		7	8	9		10	11	12
			7 8 9 10 11 12	80 80 80 80 80 80	2017-18 2017-18 2017-18 2017-18 2017-18 2017-18 (Mar'18)		2021-22 2021-22 2021-22 2022-23 2022-23 2022-23 (Sep.22)	} 48      } 60					
	<b>PRIVATE SECTOR</b>												
22	Tidong-I 2x50 =100 MW NSL Tidong	Himachal Pradesh	1 2	50 50	2013-14 2013-14 (Dec'13)		2019-20 2019-20 (subject to re-start of works(1-½ years)	} 75	543.15 (01/07)		1286.27 (01/17)	743.12	<ul style="list-style-type: none"> <li>➤ Delay in NOC by Projects affected Panchayats.</li> <li>➤ Suspension of works by Govt.for one year.</li> <li>➤ Funds constraints with the developer</li> </ul>
23	Tangnu Romai-I (2x22 = 44 MW) TRPGPL	Himachal Pradesh	1 2	22 22	2014-15 2014-15 (Jun'14)		2019-20 2019-20 (subject to re-start of works(4 years))	} 69	255.00 (01/07)		562.97 (01/17)	307.97	<ul style="list-style-type: none"> <li>➤ Slow progress of civil works.</li> <li>➤ Poor geology.</li> <li>➤ Difficult area.</li> <li>➤ Weather conditions &amp; accessibility.</li> <li>➤ Financial constraints with the developer.</li> </ul>
24	Sorang (2x50 = 100 MW), HSPPL	Himachal Pradesh	1 2	50 50	2011-12 2011-12 (Nov'11)		2019-20 2019-20 (subject to re-start of works(1 Year))	} 100	586.00 (04/2005)		Under revision	N.A.	<ul style="list-style-type: none"> <li>➤ Poor geology.</li> <li>➤ Poor weather conditions, difficult &amp; poor accessibility.</li> <li>➤ Penstock cracks / leakage during filling of Water conductor System in Nov '13.</li> <li>➤ Rupture in surface penstock in Nov-15 during trial run.</li> <li>➤ Funds constraints with developer.</li> </ul>
25	Singoli Bhatwari (3x33 = 99 MW) L&T	Uttarakhand	1 2 3	33 33 33	2012-13 2012-13 2012-13 (Dec'12)		2018-19 2019-20 2019-20 (Jun.,19)	} 78	666.47 (2008)		1577	910.53	<ul style="list-style-type: none"> <li>➤ Poor geology in HRT.</li> <li>➤ Agitation by local people.</li> <li>➤ Flash flood in June,2013.</li> </ul>
26	Phata Byung (2x38 = 76 MW), LANCO	Uttara khand	1 2	38 38	2012-13 2012-13 (Jun'12)		2019-20 2019-20 (subject to re-start of works(3 years))	} 93	520.00 (2013-14)		1225.53	705.53	<ul style="list-style-type: none"> <li>➤ Flash flood in June,2013.</li> <li>➤ Poor geology in HRT.</li> </ul>

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1	2	3	4	5	6		7	8	9		10	11	12
27	Maheshwar (10x40 = 400 MW) SMHPCL	Madhya Pradesh	1 2 3 4 5 6 7 8 9 10	40 40 40 40 40 40 40 40 40 40	2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 2001-02 (Mar'02)		2019-20 (subject to re-start of works(1-½ years))	216	1569.27 (96-97)		8121.00 (2016-17)	6551.73	➤ R&R issues ➤ Cash flow problem with developer
28	Teesta Stage VI (4x125 = 500 MW) Lanco Energy Pvt. Ltd.	Sikkim	1 2 3 4	125 125 125 125	2012-13 2012-13 2012-13 2012-13 (Jul'12)		2021-22 2021-22 2021-22 2021-22 (subject to re-start of works(3 years))	116	3283.08 (2008)		7542.00 (12/16)	4258.92	➤ Poor geology. ➤ Land acquisition. ➤ Contractual issues ➤ Funds constraints with developer
29	Rangit-IV HE Project (3x40 = 120 MW) JPCL	Sikkim	1 2 3	40 40 40	2011-12 2011-12 2011-12 (Jan'12)		2020-21 2020-21 2020-21 (subject to re-start of works(3-½ years))	110	726.17 (2011-12)		1692.60 (06/16)	966.43	➤ Slow progress of HRT & Surge Shaft works due to poor geology. ➤ Works hampered due to earthquake in September, 2011. ➤ Financial constraints with developer
30	Bhasmey (2x25.5 =51 MW) Gati Infrastructure	Sikkim	1 2	25.5 25.5	2012-13 2012-13 (Jun'12)		2020-21 2020-21 (subject to restart of works(3 yrs))	105	408.50 (2012-13)		690.30	281.80	➤ Forest clearance ➤ Financial constraints with developer
31	Rongnichu (2x48 =96 MW) Madhya Bharat Pvt. Ltd.	Sikkim	1 2	48 48	2014-15 2014-15 (Jul'14)		2019-20 2019-20 (Mar,20)	68	491.32		1187	695.68	➤ Land Acquisition ➤ Poor geology.
32	Ratle (4x205+1x30) = 850 MW Ratle HEP Pvt .Ltd.	J&K	1 2 3 4 5	205 205 205 205 30	2017-18 2017-18 2017-18 2017-18 2017-18		2022-23 2022-23 2022-23 2022-23 2022-23	60	5517.02 (03/12)		6257.00 (09/2013)	739.98	➤ Slow progress of works. ➤ Works suspended since 11.7.14 due to frequent local disturbance. ➤ Developer wants to surrender the Project to State Govt. The parties namely, GVKRHEPPL and JKPDD have

Sl. No	Project Name/(I.C.)/ Executing Agency	State	Unit No.	Cap. (MW)	Org. Comm. Sched.	Rev. Comm. Sched.	Ant. Comm. Sched.	Time over run (months)	Org. Cost (Rs. in Crores)	Rev. Cost (Rs. in Crores)	Latest/ Ant. Cost (Rs. in Crores)	Cost over run (Rs. in Crores)	Reasons for time and cost over run
1	2	3	4	5	6		7	8	9		10	11	12
							(sub. to restart of works(5 years))						contested their respective claims and matter is now Sub-judice.
33	Gongri 2x72= 144 MW Dirang Energy (P)Ltd	Ar. Pradesh	1 2	72 72	2016-17 2016-17 (Oct'16)		2021-22 2021-22 (subject to re-start of works(3-½ years))	65	1436.27 (05/12)		1436.27 (05/12)	Nil	<ul style="list-style-type: none"> <li>➤ Works awarded on 22.11.2011. However, consent to establish from State Pollution Control Board was issued on 19-5-14.</li> <li>➤ Financial constraints with the developer.</li> </ul>
34	Bajoli Holi 3x60= 180 MW M/s GMR Bajoli Holi	H.P.	1 2 3	60 60 60	2018-19 2018-19 2018-19 (May'18)		2019-20 2019-20 2019-20 (Aug,19)	15	1696.93		2481.00	784.07	<ul style="list-style-type: none"> <li>➤ Slow progress of works.</li> </ul>
35	Rangit-II 2x33= 66 MW Sikkim Hy. Power Ltd.	Sikkim	1 2	33 33	2015-16 2015-16 (Apr'15)		2019-20 2019-20 (Mar'20)	59	496.44		496.44	Nil	<ul style="list-style-type: none"> <li>➤ Slow progress of works.</li> <li>➤ Financial constraints with the developer.</li> </ul>
36	Panan 4x75= 300 MW Himagiri Hydro Energy Pvt. Ltd.	Sikkim	1 2 3 4	75 75 75 75	2018-19 2018-19 2018-19 2018-19		2022-23 2022-23 2022-23 2022-23 (sub. to restart of works(4-½ years))	48	1833.05 (2009)		2491.00 (2016)	657.95	<ul style="list-style-type: none"> <li>➤ Clearance from NWLB received in December, 2015.</li> <li>➤ Clearance from NGT.</li> </ul>